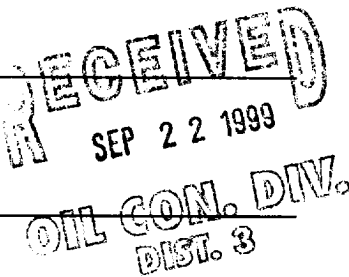


State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

**Sundry Notices and Reports on Wells**

<p>1. <b>Type of Well</b> Oil</p> <hr/> <p>2. <b>Name of Operator</b> Robert L. Bayless</p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b> P.O. Box 168, Farmington, NM 87499</p> <hr/> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b> Unit B, 990' FNL and 2418' FEL Sec. 29, T-16-N, R-6-W, NMPM, McKinley County</p>	<p style="text-align: right;"><b>API # (assigned by OCD)</b> 30-031-20630</p> <p>5. <b>Lease Number</b> Fee</p> <p>6. <b>State Oil&amp;Gas Lease #</b></p> <p>7. <b>Lease Name/Unit Name</b> Santa Fe Pacific RR</p> <p>8. <b>Well No.</b> #33</p> <p>9. <b>Pool Name or Wildcat</b> Gallup</p> <p>10. <b>Elevation:</b> 6421' GL</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

Robert L. Bayless plugged and abandoned this well on August 18, 1999.

- 8-17-99 Spot coiled tubing unit on location. Road cement equipment to location and RU. LD absorbent material in and around wash per NMOCD request. TIH with 1-1/4" coiled tubing to 680', unable to go deeper. RU cement equipment. Pump 3/4 bbls water and establish circulation out 4-1/2" casing, circulating clear water. Wait on orders from NMOCD to pump cement. Plug #1 with 20 sxs Class B cement from 680' to 410'. POH with tubing. Shut in well and WOC. SDFD.
- 8-18-99 Safety Meeting. Pump 2 bbls water down 4-1/2" casing and establish circulation. Attempt to pressure test casing, leak. RU A-Plus wireline truck and RIH, tag cement at 424'. Perforate 2 at 100'. RIH with coiled tubing to 150' and establish circulation out 4-1/2" casing. Plug #2 with 44 sxs Class B cement with 2% CaCl<sub>2</sub> from 150' to surface, circulate good cement out 4-1/2" casing. POH with tubing and WOC. Dig out and cut off 4-1/2" casing, cement at surface. Mix 5 sxs Class B cement and install P&A marker. RD cement equipment and move off location. H. Villaneuva, NMOCD, was on location.

SIGNATURE Tom McCarthy Engineer September 14, 1999

(This space for State Use)  
Approved by ORIGINAL SIGNED BY E. VILLANEUVA Title PROPERTY OIL & GAS INSPECTOR, DIST. 3 Date SEP 22 1999