



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 Fax (505) 334-6170

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

June 6, 1997

Robert L Bayless
PO Box 168
Farmington NM 87499

RE: Inactive Wells

To Whom It May Concern:

Our records indicate that the wells on the attached list are inactive and not in compliance with Rule #201.B.

Please submit plans to bring these wells into compliance within 30 days. Review Rules #202 and #203 for the necessary filing requirements to plug and abandon or temporarily abandon these wells.

Contact this office if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Johnny Robinson".

Johnny Robinson
Deputy O&G Inspector

JR/sh

attachment

XC: TA File JDR File Well Files

ROBERT L BAYLESS

<u>API #</u>	<u>PROPERTY NAME</u>	<u>NUMBER</u>	<u>LOCATION</u>
30-031-20376	Santa Fe Pacific	7	G-29-16N-06W
30-031-20377	Santa Fe Pacific	8	G-29-16N-06W
30-031-20405	Santa Fe Pacific	11	G-29-16N-06W
30-031-20421	Santa Fe Pacific	15	F-29-16N-06W
30-031-20581	Santa Fe Pacific	23	A-29-16N-06W
30-031-20605	Santa Fe Pacific	24	A-29-16N-06W
30-031-20606	Santa Fe Pacific	25	A-29-16N-06W
30-031-20607	Santa Fe Pacific	26	A-29-16N-06W
30-031-20625	Santa Fe Pacific	27	P-20-16N-06W
30-031-20626	Santa Fe Pacific	28	P-20-16N-06W
30-031-20624	Santa Fe Pacific	29	I-20-16N-06W
30-031-20628	Santa Fe Pacific	30	P-20-16N-06W
30-031-20627	Santa Fe Pacific	31	D-28-16N-06W
30-031-20631	Santa Fe Pacific	34	B-29-16N-06W
30-031-20632	Santa Fe Pacific	35	B-29-16N-06W
30-031-20633	Santa Fe Pacific	36	B-29-16N-06W
30-031-20678	Santa Fe Pacific	37	L-21-16N-06W
30-031-20677	Santa Fe Pacific	38	P-20-16N-06W
30-031-20679	Santa Fe Pacific	39	D-28-16N-06W
30-031-20696	Santa Fe Pacific	40	D-28-16N-06W
30-031-20693	Santa Fe Pacific	41	P-20-16N-06W
30-031-20694	Santa Fe Pacific	42	M-21-16N-06W
30-031-20695	Santa Fe Pacific	43	M-21-16N-06W
30-031-20710	Santa Fe Pacific	45	D-28-16N-06W
30-031-20698	Santa Fe Pacific	46	E-28-16N-06W
30-031-20708	Santa Fe Pacific	50	M-21-16N-06W
30-031-20709	Santa Fe Pacific	51	M-21-16N-06W
30-031-20701	Santa Fe Pacific	52	K-21-16N-06W
30-031-20702	Santa Fe Pacific	53	K-21-16N-06W
30-031-20703	Santa Fe Pacific	54	K-21-16N-06W
30-031-20737	Santa Fe Pacific	56	L-21-16N-06W
30-031-20736	Santa Fe Pacific	57	K-21-16N-06W
30-031-20739	Santa Fe Pacific	59	N-21-16N-06W
30-031-20790	Santa Fe Pacific Railroad	79	L-21-16N-06W
30-031-20791	Santa Fe Pacific Railroad	80	L-21-16N-06W
30-031-20788	Santa Fe Pacific	81	K-21-16N-06W
30-031-20789	Santa Fe Pacific	82	K-21-16N-06W
30-031-20792	Santa Fe Pacific	83	L-21-16N-06W
30-031-20773	Santa Fe Pacific	84	F-29-16N-06W

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-031-20631

5. Indicate Type of Lease

STATE

FEE

6. State Oil & Gas Lease No.

0-9725

7. Lease Name or Unit Agreement Name

SANTA FE PACIFIC RAILROAD

8. Well No.

34

9. Pool name or Wildcat

MIGUEL CREEK-GALLUP

1. Type of Well
OIL
WELL



GAS
WELL



OTHER:

2. Name of Operator

ROBERT L. BAYLESS

3. Address of Operator

P.O. BOX 168 FARMINGTON, NM 87499

4. Well Location

Unit Letter

B

660

Feet from the

NORTH

Line and

DIST. 3 1980

Feet from The

EAST

Line

Section

29

Township

16N

Range

6W

NMPM

McKINLEY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

PERFORM REMEDIAL WORK



PLUG AND ABANDON



TEMPORARILY ABANDON



CHANGE PLANS



PULL OR ALTER CASING



OTHER:



SUBSEQUENT REPORT OF :

REMEDIAL WORK



ALTERING CASING



COMMENCE DRILLING OPNS.



PLUG AND ABANDONMENT



CASING TEST AND CEMENT JOB



OTHER:



12. Describe Proposed or Completed Operations

work) SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

Robert L. Bayless intends to plug and abandon this well in 1999.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

ENGINEER

DATE

6/9/99

TYPE OR PRINT NAME

Tom McCarthy

TELEPHONE NO.

(505) 327-2659

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY CHARLIE T. PERREN

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUN 10 1999

CONDITIONS OF APPROVAL, IF ANY:

NOTED AT AZTEC OGD
IN TIME TO WITNESS

Robert L. Bayless

Plug and Abandon Procedure

SFPRR No. 34

660' FNL & 1980' FEL, Section 29, T16N, R6W

McKinley County, NM

Well Data:

Surface Casing: None.

Production Casing: 4.5" 11# casing set at 734'. Cemented with 160 sx in 7 7/8" hole.

TD: 752'

PBD: 752'

Perfs: 734-752' open hole.

Tubing: 2 3/8" at 702'.

Rods: None

1. Install rig anchors if necessary. Dig small workover pit if necessary.
2. Move in rig.
3. If well has rods, unseat pump and move rods to see if they are free. Reseat pump and pressure test tubing to 1000 PSI. Trip out laying down rods and pump.
4. Pick up extra tubing and tag PBD. Trip out and tally tubing. Inspect tubing. Pick up work string if necessary.
5. Trip in with tubing open ended. Tag PBD and raise tubing 2'. Circulate casing clean. Spot balanced **Cement Plug No. 1** (see volume below) down tubing. Trip out above cement and WOC. Trip in and tag cement. Spot additional plug if necessary.
6. Trip out with tubing.
7. Rig up wireline. Perforate 3 squeeze holes at 100'. Attempt to establish circulation out the bradenhead (if there is one) or outside the production string to the surface. Mix cement for **Cement Plug No. 2** (see volume below) and pump down casing, attempting to circulate to surface. Shut in and WOC.
8. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

Cement Plug No. 1: 22 sx.

Cement Plug No. 2: 45 sx.

Notes: All cement will be Class B Neat.

Other than the cement, the well bore fluid will be 8.3 PPG water.

All cement volumes will be 100% excess outside casing and 50' excess inside casing.