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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
0-9725	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator Zenith Energy Corp.		8. Farm or Lease Name SFPRR	
3. Address of Operator Box 1038 Kilgore, Texas 75662		9. Well No. 35	
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 16N RANGE 6W NMPM.		10. Field and Pool, or Wildcat Miguel Creek-Gallup	
15. Elevation (Show whether DF, RT, GR, etc.) 6424		12. County McKinley	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

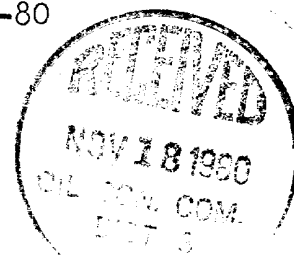
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud 7 7/8 hole 9-27-80
2. Ran 4 1/2 casing to 744' Cement w/160 sx Class H 9-28-80
3. Drill from 744-768 w 3 7/8 bit 10-5-80
4. Ran GRN drift 10-7-80
5. RIH w/714' 2 3/8" tubing and 699' 5/8" rods
6. Set pump unit



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dary Blanks TITLE Rep DATE 11-15-80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 2

NOV 18 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DALTON WELL LOGGING

DATE: 07-OCT-80

CLIENT: ZENITH ENERGY
 AREA: LEE RANCH
 REMARKS CONCERNING BORE HOLE:

BORE HOLE NO: SEP-35
 OPERATOR: H. DALTON

B-29-16N16W



DRIFTED FROM: 750 FEET,
 DECLINATION = 13.00E * = SURVEYED POINT

CABLE DEPTH	SLANT ANGLE	SLANT ANGLE BEARING	COORDINATES N/S	E/W	TOTAL COORDINATES SUM N/S	SUM E/W	DISP	COLLAR BEARING	TVD
25.00	0.25	13.00 (N 13.00E)	0.21	0.05	0.21	0.05	0.22	13.00 (N 13.00E)	25.00
50.00	0.50	13.00 (N 13.00E)	0.21	0.05	0.43	0.10	0.44	13.00 (N 13.00E)	50.00
75.00	0.62	13.00 (N 13.00E)	0.32	0.07	0.74	0.17	0.76	13.00 (N 13.00E)	75.00
100.00	0.75	13.00 (N 13.00E)	0.32	0.07	1.06	0.25	1.09	13.00 (N 13.00E)	99.99
125.00	0.87	13.00 (N 13.00E)	0.32	0.07	1.38	0.32	1.42	13.00 (N 13.00E)	124.99
150.00	1.00	13.00 (N 13.00E)	0.32	0.07	1.70	0.39	1.75	13.00 (N 13.00E)	149.99
175.00	0.87	13.00 (N 13.00E)	0.32	0.07	2.02	0.47	2.07	13.00 (N 13.00E)	174.99
200.00	0.75	13.00 (N 13.00E)	0.32	0.07	2.34	0.54	2.40	13.00 (N 13.00E)	199.98
225.00	0.62	13.00 (N 13.00E)	0.32	0.07	2.66	0.61	2.73	13.00 (N 13.00E)	224.98
250.00	0.50	13.00 (N 13.00E)	0.32	0.07	2.98	0.69	3.05	13.00 (N 13.00E)	249.98
275.00	0.62	13.00 (N 13.00E)	0.32	0.07	3.29	0.76	3.38	13.00 (N 13.00E)	274.98
300.00	0.75	13.00 (N 13.00E)	0.32	0.07	3.61	0.83	3.71	13.00 (N 13.00E)	299.98
325.00	0.87	13.00 (N 13.00E)	0.32	0.07	3.93	0.91	4.04	13.00 (N 13.00E)	324.97
350.00	1.00	13.00 (N 13.00E)	0.32	0.07	4.25	0.98	4.36	13.00 (N 13.00E)	349.97
375.00	1.00	13.00 (N 13.00E)	0.43	0.10	4.68	1.08	4.80	13.00 (N 13.00E)	374.97
400.00	1.00	13.00 (N 13.00E)	0.43	0.10	5.10	1.18	5.24	13.00 (N 13.00E)	399.96
425.00	1.00	13.00 (N 13.00E)	0.43	0.10	5.53	1.28	5.67	13.00 (N 13.00E)	424.96
450.00	1.00	13.00 (N 13.00E)	0.43	0.10	5.95	1.37	6.11	13.00 (N 13.00E)	449.96
475.00	1.13	13.00 (N 13.00E)	0.53	0.12	6.48	1.50	6.65	13.00 (N 13.00E)	474.95
500.00	1.25	13.00 (N 13.00E)	0.53	0.12	7.01	1.62	7.20	13.00 (N 13.00E)	499.94
525.00	1.38	13.00 (N 13.00E)	0.53	0.12	7.55	1.74	7.74	13.00 (N 13.00E)	524.94
550.00	1.50	13.00 (N 13.00E)	0.53	0.12	8.08	1.86	8.29	13.00 (N 13.00E)	549.93
575.00	1.63	13.00 (N 13.00E)	0.74	0.17	8.82	2.04	9.05	13.00 (N 13.00E)	574.92
600.00	1.75	13.00 (N 13.00E)	0.74	0.17	9.57	2.21	9.82	13.00 (N 13.00E)	599.91
625.00	1.87	13.00 (N 13.00E)	0.74	0.17	10.31	2.38	10.58	13.00 (N 13.00E)	624.89
650.00	2.00	13.00 (N 13.00E)	0.74	0.17	11.05	2.55	11.34	13.00 (N 13.00E)	649.88
675.00	1.87	13.00 (N 13.00E)	0.74	0.17	11.80	2.72	12.11	13.00 (N 13.00E)	674.87
700.00	1.75	13.00 (N 13.00E)	0.74	0.17	12.54	2.90	12.87	13.00 (N 13.00E)	699.86
725.00	1.63	13.00 (N 13.00E)	0.74	0.17	13.28	3.07	13.63	13.00 (N 13.00E)	724.85
750.00	1.50	13.00 (N 13.00E)	0.74	0.17	14.03	3.24	14.40	13.00 (N 13.00E)	749.84

END OF HOLE: 14.40 FEET, BEARING: 13.00 (N 13.00E)

DALTON WELL LOGGING

0

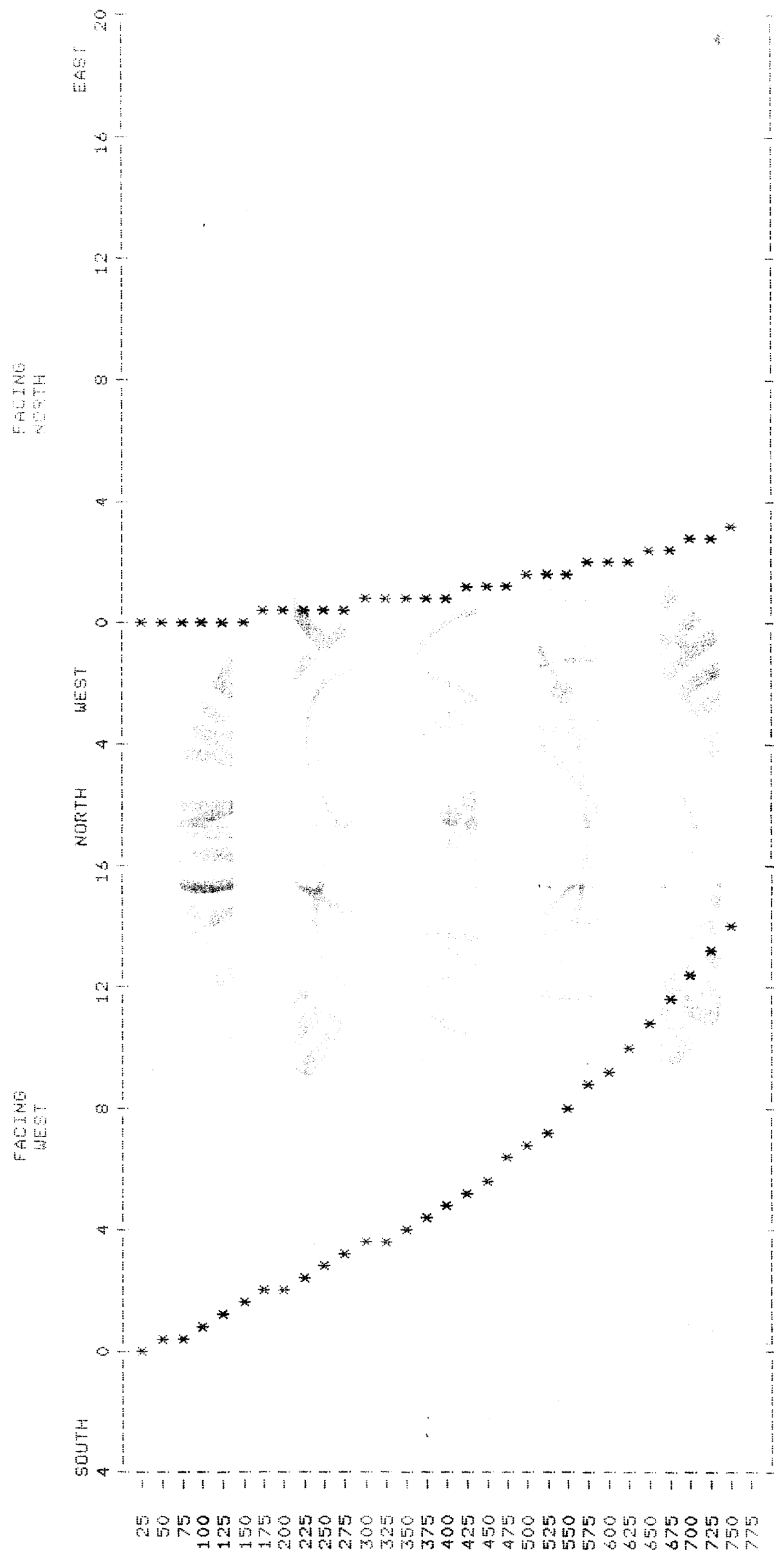
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SOUTH

DALTON WELL LOGGING

SCALE: 1 HORIZONTAL INCH = 4 FEET.
1 VERTICAL INCH = 150 FEET.

IN GROUND VIEWS



SCALE: 1 INCH = 2 FEET.
 LEGEND:
 C = COLLAR
 B = BOTTOM OF HOLE
 * = COORDINATE OF POINT IN TABLE

PLAN VIEW

