

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                       |  |
|-----------------------|--|
| NO. OF COPIES DESIRED |  |
| DISTRIBUTION          |  |
| SANTA FE              |  |
| FILE                  |  |
| LEGAL                 |  |
| LAND OFFICE           |  |
| OPERATOR              |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
0-9725

1. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
2. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Term or Lease Name  
SFPRR

3. Name of Operator  
Zenith Energy Corp.  
4. Address of Operator  
Box 1038 Kilgore, Texas 75662  
5. Location of Well

9. Well No.  
35  
10. Field and Front, or Wildcat  
Miguel Creek-Gallup

6. Well Letter B LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM East  
LINE OF SEC. 29 TWP. 16N REC. 6W RMPM

11. County  
McKinley

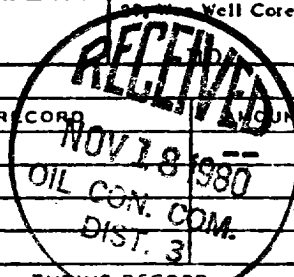
|                             |                                  |                                              |                                                     |                                 |
|-----------------------------|----------------------------------|----------------------------------------------|-----------------------------------------------------|---------------------------------|
| 15. Date Spudded<br>9-27-80 | 16. Date T.D. Reached<br>10-5-80 | 17. Date Compl. (Ready to Prod.)<br>10-28-80 | 18. Elevations (D.F., RAB, RT, GR, etc.)<br>6424 GR | 19. Elev. Casinghead<br>6424 GR |
| 20. Total Depth<br>768'     | 21. Plug Back T.D.<br>768'       | 22. If Multiple Compl., How Many             | 23. Intervals Drilled By<br>Rotary Tools<br>768'    | Cable Tools                     |

24. Producing Interval(s), of this completion - Top, Bottom, Name  
744'-768' Open Hole  
25. Was Directional Survey Made  
yes

26. Type Electric and Other Logs Run  
GR-N, Drift Survey

27. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 4 1/2"      | 11             | 744'      | 7 7/8     | 160 sks.         |               |



| 28. LINER RECORD |     |        |              |        | 29. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2 3/8             | 714'      |            |

30. Perforation Record (Interval, size and number)  
744' to 768' Open Hole

| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|------------------------------------------------|-------------------------------|
| DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
|                                                |                               |
|                                                |                               |
|                                                |                               |
|                                                |                               |

31. PRODUCTION

|                                  |                                                                                     |                                                |
|----------------------------------|-------------------------------------------------------------------------------------|------------------------------------------------|
| 31a. First Production<br>11-9-80 | 31b. Production Method (Flowing, gas lift, pumping - Size and type pump)<br>pumping | 31c. Well Status (Prod. or Shut-in)<br>shut-in |
| 31d. Date of Test<br>11-10-80    | 31e. Hours Tested<br>24 hrs.                                                        | 31f. Choke Size<br>full                        |
| 31g. Flow Tubing Press.<br>---   | 31h. Casing Pressure<br>vac                                                         | 31i. Calculated 24-Hour Rate<br>7              |
|                                  | 31j. Oil - Bbl.<br>7                                                                | 31k. Gas - MCF<br>---                          |
|                                  | 31l. Water - Bbl.<br>4                                                              | 31m. Gas - Oil Ratio<br>---                    |
|                                  | 31n. Oil Gravity - API (Corr.)<br>31                                                |                                                |

33. Disposition of Gas (Sold, used for fuel, vented, etc.)  
vented  
Test Witnessed By  
Joe Morales

34. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
Karu Blanks P.D. 11-15-80

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the D.W. before and later than 20 days after the completion of any newly drilled or reworked well. It shall be completed by one copy of all electrical or lithological logs run in the well and a copy of all up-to-date logs run in the well. The following information is required: All depths reported shall be measured depth, in the case of directionally drilled wells, true vertical depth shall be reported for each depth completed, from 1' through 14' shall be reported for each zone. The form is to be filed in quadruplicate except on radio logs, where only one copy is required, see Rule 1152.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| D. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos <u>0-surface</u>  | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup <u>Hospah=744</u> | T. Ignacio Qizte _____ |
| T. Glorietta _____       | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| Blincbry _____           | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____           | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____               |

## OIL OR GAS SANDS OR ZONES

|                            |                            |
|----------------------------|----------------------------|
| No. 1, from _____ to _____ | No. 4, from _____ to _____ |
| from _____ to _____        | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                            |      |
|----------------------------|------|
| No. 1, from _____ to _____ | feet |
| No. 2, from _____ to _____ | feet |
| No. 3, from _____ to _____ | feet |
| No. 4, from _____ to _____ | feet |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness in Feet | Formation      | From | To | Thickness in Feet | Formation |
|------|------|-------------------|----------------|------|----|-------------------|-----------|
| 0    | 744' | 744'              | T Moncos Shale |      |    |                   |           |
| 744  | 768' | 24'               | Gallup--Hospah |      |    |                   |           |