

OIL CONSERVATION DIVISION

P. O. BOX 20000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CAPITAL OIL & GAS CORPORATION

Address
P. O. BOX 2130 KILGORE, TEXAS 75662

Reason(s) for filing (Check proper box):

New Well	☐	Change in Transporter of:		Other (Please explain)	
Recompletion	☐	Oil	☒	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
S.F.P.R.R.	35	Miguel Creek - Gallup	State, Federal or Fee Fee	09725
Location				
Unit Letter	B	330 Feet From The North Line and 2310 Feet From The East		
Line of Section	29	Township 16N Range 6W	NMPM, McKinley	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
GIANT REFINING COMPANY	P. O. Box 256, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, as well as gas	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	29	16N	6W	No	

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Case Back	Full Back
Completed								
Date Compl. Ready to Prod.	Total Depth		P.B.F.D.					
Location (D, R, H, L, G, R, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test Flow Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Fluid Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
AUG 22 1983

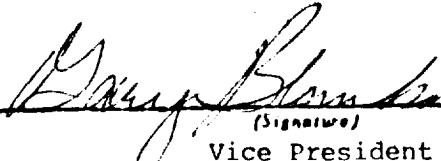
GAS WELL

Fluid Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav. Condensate
Testing Method (pump, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

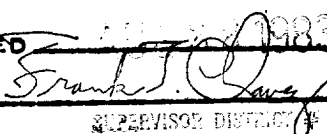
OIL CON. DIV.]

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.


(Signature)
Vice President
(Title)
9/1/83
(Date)

OIL CONSERVATION DIVISION

APPROVED  1983, 19
BY SUPERVISOR DISTRICT # 8
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.