

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
NEW MEX.	
ENERGY OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. Date Oil & Gas Lease Exp.
0-9725

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
2. TYPE OF COMPLETION
NEW ☐ RECOM ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIG. ☐ OTHER _____

7. Unit Agreement Name

3. Name of Operator

8. Form of Lease Name

Zenith Energy Corp.

SFPRR

4. Address of Operator

9. Well No.

Box 1038 Kilgore, Texas 75662

36

5. Location of Well

10. Field and Prod. or Wildcat

UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 1650 FEET FROM

Miguel Creek-Gallup

East LINE OF SEC. 29 TWP. 16N REC. 6W

11. County

15. Date Spudded 9-21-80 16. Date T.D. Reached 9-22-80 17. Date Compl. (Ready to Prod.) 10-19-80

McKinley

18. Elevations (LF, RAB, RT, GK, etc.) 6415.4 19. Elev. Casinghead 6415

20. Total Depth 758 21. Plug Back T.D. 758 22. If Multiple Compl., How Many _____

23. Intervals Drilled By

23. Intervals Drilled By Hotary Tools Cable Tools

yes

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

752'-758' Hospah

yes

26. Type Electric and Other Logs Run

27. Was Well Cored

GR-N & drift

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	11.00	732	7 7/8	160 SX	

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PICKER SET
					2 3/8	702	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
732' to 758'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Open hole					

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-3-80		pump 2 1/2 x 8 1/2				S.T.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
11-4-80	24	full		6.9		4.5	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	
	vac		6.9		4.5	31	

33. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

34. List of Attachments

I hereby certify that the information furnished on this form is true and complete to the best of my knowledge and belief.

11-15-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or reworked well. It shall be completed by the owner of all electrical loggings run in the well and a summary of all reported tests shall be included in the log. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depth shall be reported. The number of repetitions for each depth shall be reported for each zone. The form is to be filed in quadruplicate except on those wells where the duplicate is required, New Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>0-surface</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>Hospah-732</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	732'	732'	T mancos shale				
732'	758'	26'	Gallup-Hospah				