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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Santa Fe Energy Company	8. Farm or Lease Name BBS Ranch 13
3. Address of Operator One Security Park, 7200 I-40 West, Amarillo, Texas 79106	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6,819' GL	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

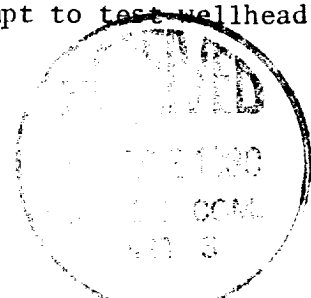
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-11-80: MI RU spudding unit. Spud 12 1/4" hole @ 3:00 p.m. 11-11-80.
11-13-80: Ran 6 jts 8 5/8", 24#, K-55, ST&C casing (241'). Top of casing 2' below GL. KB=13'. Casing set @ 254' (including KB footage). Cemented with 152 sxs Class 'B' w/2% CaCl₂. Circ 10 barrels good cement to pit. PD @ 12:30 p.m. 11-13-80. RD spudding unit and move out same.
11-14-80: MI RU Kenai Rig #31.
11-15-80: Attempt to remove collar from 8 5/8" casing with no success. Install 8 5/8" nipple in collar. NU Rector wellhead on 8 5/8" casing nipple. Attempt to test wellhead. Wellhead parted from casing @ 800 psi.
11-16-80: NU BOP. Tested BOP to 1500 psi for 30 minutes. Held OK.
11-17-80: Drilling ahead @ 1480'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sammy D. Morgan TITLE Drilling Engineer DATE November 19, 1980
APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST #2 DATE NOV 21 1980
CONDITIONS OF APPROVAL, IF ANY: