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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: BBS Ranch 14

2. Name of Operator: Santa Fe Energy Company

9. Well No.: 1

3. Address of Operator: One Security Park, 7200 I-40 West, Amarillo, Texas 79106

10. Field and Pool, or Wildcat: Wildcat

4. Location of Well: UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 14 TWP. 17N RGE. 8W NMPM

12. County: McKinley

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11-13-80	12-4-80	Dry Hole	6,882' GL	-------

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4,058'	-------	--------	→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: Dry Hole

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: DIL, CD & CNL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	263.25' KB	12 1/4"	150 sxs Class C w/2% CaCl₂	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
N/A		

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DIST. 3

31. Perforation Record (Interval, size and number): Dry Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
N/A	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
N/A	Dry Hole	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED T. Wayne Kelly TITLE Manager-Operations & Engineering DATE 12-16-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	Not present	T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland	Not present	T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs	Not present	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	Not present	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	Not present	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	612	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	850	T. McCracken	
T. San Andres		T. Simpson		T. Gallup	1900	T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn	2660	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	2722	T.	
T. Blinebry		T. Gr. Wash		T. Morrison	2984	T.	
T. Tubb		T. Granite		T. Todilto	3923	T.	
T. Drinkard		T. Delaware Sand		T. Entrada	4003	T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
612	850	238	Point Lookout				
850	1900	1050	Upper Mancos				
1900	2000	100	Gallup				
2000	2628	628	Lower Mancos				
2628	2660	32	Greenhorn				
2722	2984	262	Dakota				
2984	3923	939	Morrison				
3923	4003	80	Todilto				
4003	TD		Entrada				