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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Santa Fe Energy Company	8. Farm or Lease Name Moleres Ranch 34
3. Address of Operator One Security Park, 7200 I-40 West, Amarillo, Texas 79106	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18 N</u> RANGE <u>8 W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat <u>Entradas</u>
15. Elevation (Show whether DF, RT, GR, etc.) 6800' GL	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12 1/4" hole 11-21-80. Drilled to 239' below GL. Run 6 joints (236.35') 8 5/8" K-55, 24#, ST&C casing. Top of casing is 1.5' below GL. KB = 14.5'. 8 5/8" casing set at 252.35' (including KB footage). Cemented with 150 sacks Class 'B' with 2% CaCl₂. Circulated 12 barrels cement to pit. Plug down 11-22-80. RD spudding unit and move out same. Well SI until Kenai Rig #31 is available.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Amy H. Morgan TITLE Drilling Engineer DATE December 1, 1980

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 4 1980

CONDITIONS OF APPROVAL, IF ANY: