Form 9-331 (May 1963)

16.

## UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

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NM 6999

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SUNDRY NOTICES AND REPORTS ON WELLS		,		
ot use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)				

Do not use this form for Use "L	r proposals to drill or to deepen or plug back to a different reservoin APPLICATION FOR PERMIT—" for such proposals.)	r
1. OIL V GAS		7. UNIT AGREEMENT NAME
OIL GAS WELL GAS	THER	8. FARM OR LEASE NAME
2. NAME OF OPERATOR		O. FARM OR DEAGE MANE
Cities Servic	e Company	FEDERAL E
3. ADDRESS OF OPERATOR		9. WELL NO.
Box 1919 Mid	land, TX 79702	2
4. LOCATION OF WELL (Report le See also space 17 below.) At surface	ocation clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Undesignated
1650' FNL & 9	90' FEL of Sec. 28-T19N-R5W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	ty, New Mexico	H Sec 28-T19N-R5W
		12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	IZ. COUNTY OR PARISH 15. STATE
	6645 GR	McKinley NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL  ALTERING CASING  ABANDONMENT®	
REFAIR WELL		CHANGE PLANS		(Other)	oltiple completion on Well Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

T.D. 223' Shale. Prep to drill ahead. MIRU rotary and spudded a 13-3/4" hole @ 2100 MST 4/5/81 & drld to a T.D. of 223' in Shale. Ran & set 5 Jts (209.68') 9-5/8" OD 32.3#, H40 csg @ 223' & cmtd w/110 sacks Class B with 2% CaCl2 cmt. Plug down @0345 MST 4/6/81. Cmt circulated to surface. WOC 18 Hrs.



18. I hereby certify that the foregoing is true and correct	TITLE Region Oper. Mgr.	DATE 4/8/81
(This space for Federal or State office use)		ACCEPTED FOR RECORD
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	APR 1 4 1981

**NMOCC** 

\*See Instructions on Reverse Side

FARMINGTON DISTRICT