

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 6999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "E"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Und. Entrada

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

H

Sec. 28-T19N-R5W

12. COUNTY OR PARISH 13. STATE

1.

OIL ☐ GAS ☐ OTHER ☒ Salt Water Disposal

2. NAME OF OPERATOR

CITIES SERVICE COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1919 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650' FNL & 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6645' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☒ Well completion data

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Other) ☒ X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T. D. 5355' Shale, PBTD 5312'. Well complete. MIRU pulling unit. DO to 5325'. Perf Entrada 2 SPF 5157-5160'. Total 6 holes. RIH w/1 jt TP, 4½" RTTS, SN on 133 jts 2-3/8" EUE tbg. Set Rtts @ 5101' & SN @ 5095'. Tstd cas - tbg annulus to 500# - OK. Swabbed 285 BW/11 hrs. RIH w.4½" RTTS on 162 jts 2-3/8" EUE tbg. Set RTTS at 5070'. Mixed & pumped 105 sx C1 B cmt. Isolated leak in 7" casing w/tbg and RTTS between 2778' and 2780'. Set RTTS at 2576'. Pressure csg 1000# held OK. Press tbg to 1200#. Bled off to 900# in 5 min. Perf 2 - 0.25" holes at 2780'. Mix and pump 75 sx Class B cmt w/0.6% Halad-9. Got 60 sx in form and left 15 sx in casing. W.O.C. 12 hours. Released RTTS and POOH. DO to 5312'. Perforate Entrada 4 SPF 5235-5260. Totals 100 holes (0.40" dia). Ran and set 2-3/8" OD tbg and packer @ 5139'. Press csg to 750#. Acidized w/3000 gals 15% HCL w/additives. Max press 2000#, min press 1500#, AIR 3.5BPM, ISIP 1500#, 5 min SIP 0#. Established inj. rates as follows: 1.25 BPM @ 1000#, 3 BPM @ 1500# and 4 BPM @ 2000#. Hooked up disposal system and started disposal of salt water @ 800# on 12-10-81.

18. I hereby certify that the foregoing is true and correct

SIGNED

Elmer Startz

TITLE Reg. Oper. Mgr.-Production

DATE 12-28-81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Order R-6707

TITLE

ACCEPTED FOR RECORD

JAN 05 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

5m

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.