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NOV 20 1982

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OIL CONTROL DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other SWD

2. NAME OF OPERATOR
Cities Service Company

3. ADDRESS OF OPERATOR
P.O. Box 1919, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 990' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
NM 6999
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal E
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Und. Entrada
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28-T19N-R5W
12. COUNTY OR PARISH
McKinley
13. STATE
New Mexico
14. API NO.
N.A.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6558' KDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 5355' Shale. This well was plugged and abandoned in the following manner:

1. MIRU pulling unit. NU BOP. POOH w/tbg. and packer.
2. RU wireline. RIH w/CIBP and set on WL @ 5125'. Could not work bailer into top of liner. Glass broke leaving cement in TOL. RIH w/RB, csg. scraper, DC's and tbg. Tagged cement @ 3035'. Drld cement 3035 - 3038' and fell free. Tagged top of liner @ 3040'. CHC. POOH. Tagged CIBP @ 5125'.
3. RIH w/tbg open ended. Spotted 25 sack cement plug (thru tbg) 5125-4807'. POOH to 4168'. Circ hole w/mud laden fluid. Spotted 8 sack cement plug 4168 - 4068'.
4. PCOH to 3050'. Spotted 100 sack cement plug 3050 - 2550'. POOH to 750'. Spotted 20 sack cement plug 750 - 650'.

(SEE REVERSE SIDE)

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Startz

TITLE Reg. Oper. Mgr. DATE Nov 11, 1982

(This space for Federal or State office use)

TITLE DATE

Approved as to plugging of the well bore.
Liability under bond is retained until surface restoration is completed.

MMOCC

*See Instructions on Reverse Side

APPROVED
AS AMENDED
M. MILLENBACH
AREA MANAGER
OCT 2 1982

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

5. POOH to 273'. RU to csg. annulus. PIF 2 BPM @ 350#. Mixed and pumped 25 sack C1 B cement and displaced cement to 173'. Spotted 20 sack cement plug (thru tbgs) 273 - 173' half above and half below 9-5/8" casing shoe @ 223'.
6. POOH w/tbgs. CO WH. Spotted 10 sack surface plug 50' - 0'.
7. Installed 4" dry hole marker 4' above and 6' below ground level to designate a plugged and abandoned hole. Cleared location.

Richard Bell w/MMS gave verbal approval to place cement plug on CIBP thru tbgs.

MMS was notified but did not witness plugging.