

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other DRY HOLE

2. NAME OF OPERATOR
CITIES SERVICE COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 1919, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL & 990' FEL
AT TOP PROD. INTERVAL: "
AT TOTAL DEPTH: "

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

AUG 20 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 5492' Sand & Shale, OPBTD 5445'. This well was plugged and abandoned in the following manner:

1. MIRU pulling unit. Install BOP.
2. POOH w/tbg and pkr.
3. RU WL truck. Set CIBP @ 5202' (50' above perfs) and dump 35' cement on top.
4. RIH w/OE tubing to 4233'. Circ hole w/mud laden fluid (9.2#/gal.) RU and spotted a 25 sack cement plug (100') from 4233' to 4133' across top of Dakota Zone.
5. Pull tubing to 2942' and spotted a 50 sack cement plug (200') from 2942'-2742' across top of Gallup zone.

(See reverse side)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Stutz TITLE Reg. Opr. Mgr.-Prod DATE

Approved as to plugging of the well bore.
Liability under bond is retained until surface restoration is completed.

For Federal or State office use)

NOV 26 1984
OIL CON. DIV.
DIST. 3

Instructions on Reverse Side
NMOCC

APPROVED
AS AMENDED

OCT 25 1984

M. MILLENBACH
AREA MANAGER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

6. Pull tubing to 550' and spotted a 25 sack cement plug (100') from 550' to 450'. POOH w/tubing.
7. Hooked up to 7" x 9-5/8" casing annulus. Loaded annulus and established injection rate down annulus. Mixed and pumped 25 sacks Class B cement down 7" x 9-5/8" casing annulus and displaced to 177' leaving 50' below and 50' above the 9-5/8" casing shoe at 227'.
8. RIH w/tubing to 277' and spotted 25 sacks Class B cement from 277' to 177' (100' plug).
9. POOH w/tubing and cut off well head.
10. Spotted a 10 sack Class B surface plug from 30' to surface.
11. Installed a 4" dry hole marker 4' above and 6' below ground level to designate a plugged and abandoned location. Welded bead on dry hole marker showing well name and number, location by quarter-quarter section, township and range.

The Minerals Management Service, Farmington, New Mexico, was notified but did not witness.