Form 9-331 (May 1963)

FRACTURE TREAT

REPAIR WELL

(Other)

SHOOT OR ACIDIZE

UNITED STATES SUBMIT IN TRIPLICATE Other instructions on reverse side) UNITED STATES

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY	G	EOL	OG	ICAL	SURV	/EY
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NM 26658

ALTERING CASING

_	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.	OIL GAS OTHER DRY HOLE	7. UNIT AGREEMENT NAM	I E
2 .	NAME OF OPERATOR	8. FARM OR LEASE NAME	<u> </u>
	CITIES SERVICE COMPANY	Federal M	
3.	ADDRESS OF OPERATOR	9. WELL NO.	
	P. O. Box 1919 Midland, Texas 79702	1	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR Und. Entrada	WILDCAT
	330' FSL & 990' FEL of Sec. 21-T19N-R5W,	11. SEC., T., R., M., OR BI SURVEY OR AREA	K. AND
	McKinley County, New Mexico	302121 011 2212	
		Sec. 21-T19N-R	5W
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	6,690' GR	McKinley	NM
16.	Check Appropriate Box To Indicate Nature of Notice, Report	, or Other Data	
	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING W	ELL

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T. D. 5492' Sand & Shale PBTD 5445'. It is proposed to plug & abandon this well in the following manner:

MIRU Pulling Unit and set CIBP @ approx 5202', 50' above perfs 5252'-5265' and dump 35 sx cmt on top of plug.

X

- Spot 100' cmt plug @ approx. 4233'-4133' across top of Dakota zone
- Spot 100' cmt plug @ approx. 2942'-2042' across top of Gallup zone
- (4) Cut 7" csg @ approx 400' (or wherever free), pull out of hole, then spot 100' plug from approx 450' to 350' half in and half out of 7" csg.
- Spot 100' cmt plug @ approx. 277'-177', half in and half out of 9-5/8" csg. shoe.
- Dump 10 sx for surface plug from approx 30' to 0'.

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Install 4" dry hole marker (4' above & 6' below ground) to designate a plugged & abandoned location.

8. I hereby certify that the foregoing is true and correct SIGNED Reg. Oper. MgrProd.	DATE12-17-81
APPROVED BY CONDITIONS OF APPROVALLATIVE 1982	DATE JAN 06 1982
DISTRICT ENGINEERSee Instructions on Reverse Side	