F .	•	4			20 02	1 2 04 "	
NO. OF COPIES RECEIVED				5	30-03	1-2-0640	
DISTRIBUTION	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						
SANTA FE				1	Revised 1-1-65	5	
FILE					_	Type of Lease	
U.S.G.S.				1	STATE	X FEE]
LAND OFFICE				İ	5. State Oil 6	Gas Lease No.	
OPERATOR					IG.	7435	
OPERATOR					řimm	mmini	777.
		DDÚL DEEDEN	OD DLUC DACK				////
	N FOR PERMIT TO	DRILL, DEEPEN,	UR PLUG BACK		7. Unit Agree	ement Name	7777
1a. Type of Work				ł	,, onit rigico	ment Hame	
DRILL X		DEEPEN	PLUG	BACK			
. Type of Well						8. Farm or Lease Name	
OIL X GAS WELL	OTHER		SINGLE MU	ZONE	<u>Chittum</u>	Penistaja S/	W
2. Name of Operator					9. Well No.		
lewis Fnerav C	corporation % K	& A/Helton			1		
3. Address of Operator					10. Field and	i Pool, or Wildcat	
2200 Security Li	fe Building De	enver Colorado	80202		Wildc	at Oxallu	n
					mm	THINKITT	111
UNIT LETTE	R P LOC	ATED 990	FEET FROM THE <u>South</u>	LINE	////////	<i>[[[[[]</i>]]]]	////
000	r+	7.6	20N	5W NMPM		///////	////
and 990 FEET FROM	THE East LIN	E OF SEC. 36	TWP. 20N RGE.	NMPM	12. County	<i>…////////</i>	44
					-	([[[[]]	////
				7777777	McKinle	/////////	7777
							////
							7///
			19. Proposed Depth	19A. Formation	1	20. Rotary or C.T.	
			3,800	Gallup		Rotary and	C.T.
21. Elevations (Show-whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx.	Date Work will star	rt-
6,614 G.R.		1	Colo. Pac. Pet	. Corp.	10-31	-80	
23.				· - · · · · · · · · · · · · · · · · · ·	_ <u></u>		
23.	Р	ROPOSED CASING AN	D CEMENT PROGRAM				
	LOUZE OF GAGING	TWEIGHT DED FOO	T CETTING DEBTI	I CACKE OF	CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING	 			CEMENT		
12 1/4	9 5/8	32.3	200	125		Surface	
8 3/4	7	20	3,200	200		2,000	
6 1/4	4 1/2	10.5	3,000-3,800	150		3,000	
,		l	I	1	ľ		
to the inte oil will be BOP will be drillout. run only if hole.	ermediate casing e used to drill e installed on Similar equipme f required due	g point, 3,200 the Gallup sa the 9 5/8" cas ent will be us to interbedded APPROVAL V FOR 90 DAYS DRILLING COM	UNLESS	or rotares 600 (2, to 1,000 hole. Lation cavi	one with control of the control of t	arude WP) ore the 3 1980 N. COM.	PRODUC
The zone. Give blowout prevent	ER PROGRAM, IF ANY.	plete to the best of my	knowledge and belief.				
54 /	Pens	ASSI. Mg Title K & A/He	r. Operations		D / 21	A1 1000	
Signed	7	Title IN G A/ THE	1100		vate <u>// //</u>	44/1	
(This space for	State Use)					4000	
	by CHARLES GHOLSON	NEO1177/ 011	a gas inspector, dis	1. #3	00	T 3 1980	
APPROVED BY	-/	DEPUTY OIL	C OND BAN CELEN	r# 	00	0.555	

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-72

		All distances must be f	rum the cuter hounds	iles of the Section	· .						
Operator			Lease			Well No.					
LEWIS ENERGY CORPORATION		CHITTUM PE	NISTAJA S.W.								
Unit Letter	Section	Township	Range	County	1						
P	36	20N	5W	McKin	nley						
Actual Footage Loca	ation of Well:										
990	feet from the Sou	ith line and	990	feet from the	East	line					
Ground Level Elev: Producing Formation		Pool			cated Acreage:						
6614	ll Gallup Wildcat		1		40 Acres						
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation											
			1		CE	RTIFICATION					
	!		1	i i							
	i		i		I hereby certif	y that the information con-					
	1	·	l +		•	s true and complete to the					
	1		i I			wledge and belief.					
	•		ł			0					
	i		1		YE Z	anguy					
	1				Name	7					
				- <i></i>	W.E. Lan	dry /					
			1		Position						
	!		1	•	Asst. Mg	r. Operations					
			1		Company						
	i				K & A/He	Iton					
	! Sec		1	100	Date						
	1	•	1		100-	1-80					
	1		l F								
			<u>'</u>			1					
'	•		i I	i 001	19 Maby en	Ify that the well-location					
*					shown on his	plat was plotted from field					
	l	36	, I		DOM.	al surveys made by me or					
	1		:	N 6. 18.26		rvision, and that the same					
*	1		1	************		orrect to the best of my					
	i		1	- ap.	knowledge and	· •					
		_			-						
	_!										
	l			9901	Date Surveyed						
					September	STERED MORO					
	I					se Joha Brogneter					
	l	1	_		Registered Profe	eyor Jer					
			066		0 1	22/11/21					
	i	İ			oxelled!	The state of					
					Certifican No.	F. L. W.					
	Sca	le: 1"=1000'			3950	RR. JR.					