

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 7435

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Lewis Energy Corporation, c/o K&A/Helton, Inc.	Chittum Penistaja S/W
3. Address of Operator	9. Well No.
2200 Security Life Building, Denver, Colorado 80202	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER P, 990 FEET FROM THE South LINE AND 990 FEET FROM East LINE, SECTION 36 TOWNSHIP 20N RANGE 5W NMPM.	Wildcat-Gallup
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6,614 G.R.	McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14 3/4" hole at 11:30 a.m., 11-13-80. Drilled 14 3/4" hole to 237'. Ran 223' of 9 5/8" OD, 36#, K-55, ST&C, new casing set at 226' and cemented with 260 sx. Class B cement with 2% CaCl<sub>2</sub> and 1/4#/sx flocele. Plug down at 9:30 a.m., 11-15-80. Tested casing and BOP to 1,000 psi. Drilled cement at 7:45 a.m., 11-17-80. Drilled 8 3/4" hole to 2,149', moved rig off location, 11-25-80. Moved new rig on location 12-10-80. Cleaned out old hole. Drilled 8 3/4" hole to 3,100'. Ran Logs. Ran 1,068', 7" OD, 32#, C-75 LTC new casing and 2,038', 7" OD, 23#, K-55, ST&C, casing set at 3,100' and cemented with 100 sx Class B cement with 1/4#/sx flocele. Moved in cable tools. 6 1/4" hole to 3,600'. Testing well.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>VE Landry</u>	TITLE <u>K&amp;A/Helton, Inc. Asst. Mgr., Operations</u>	DATE <u>1-22-81</u>
Original Signed by FRANK T. CHAVEZ		
APPROVED BY _____	TITLE <u>SUPERVISOR DISTRICT #3</u>	DATE <u>JAN 20 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		