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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

March 6, 1981

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ŀ	0.3.0.3.	AUTHORIZATION TO TRAIN	ON ONE AND THE OWNER OF				
-	LAND OFFICE						
ļ	TRANSPORTER OIL			100			
ļ	GAS						
	OPERATOR						
1.	PRORATION OFFICE						
	Operator						
	Lewis Energy Corporation, c/o K&A/Helton						
	Address						
1	2200 Security Life Building, Denver, Colorado 80202						
Ì	Reason(s) for filing (Check proper box)		Other (Please explain)				
1	New Well	Change in Transporter of:	_				
	Recompletion	Oil Dry Gas					
	Change in Ownership	Casinghead Gas Condens	ate				
I	Citative III Citative III						
	If change of ownership give name						
	and address of previous owner						
		DAGE					
П.,	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.			
	Lease Name		State, Federal	State LG7435			
	Chittum Penistaja Su) 1 W Gailub					
	Location			East			
	Unit Letter P : 99	90 Feet From The <u>South</u> Line	and 990 Feet From Th	ne			
	Line of Section 36 Township 20N Range 5W , NMPM, McKinley County						
[]]	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent!			
	Name of Authorized Transporter of Oil	or Condensate	Address force against to mine approximately				
	Wastorn Crudo Oil Inc		Box 5568, Denver, Color Address (Give address to which approve	ado 80217			
	Name of Authorized Transporter of Casi	Western Crude Oil, Inc. BC Name of Authorized Transporter of Casinghead Gas or Dry Gas Add		ea copy of this form is to be sent)			
	Wellie Or sentitory and a sent sent sent sent sent sent sent sent						
		Unit Sec. Twp. P.ge.	Is gas actually connected? When	1			
	If well produces oil or liquids, give location of tanks.	P 35 20N 5W	No - TSTM				
	If this production is commingled with	h that from any other lease or pool, a	live comminging order number.				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion	- (X)					
	Designate Type of Company		X Total Depth	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	•	3,600'			
	11-13-80	1-28-81	3,600 Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	•				
	6,614' GR, 6,624' KB	Gallup	3,535'	3,590! Depth Casing Shoe			
	Perforations						
	Open Hole 3,100'						
	TUBING, CASING, AND CEMENTING RECORD			SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				
	14 3/4"	9.5/8" 36-16.	226	260			
	8 3/4"	7" 23-1b	3,100'	180 5			
	6 1/4"		_				
		2 7/8" 6.5 lb.	3,5901				
	TO AND PROVIET FO	OP ALLOWARIE (Test must be at	ter recovery of total volume of load oil	ind must be equal to or exceed top allow-			
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	l'elerité de l'eler			
	1-28-81	1-29-81	Pumping	<u> </u>			
	Length of Test	Tubing Pressure	Casing Pressure	Ohoke Size			
	24-hr.	0	0	The state of the s			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	\ ''	6	13	TSTM			
	19 BF						
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Langua or 1440	1				
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-111)					
				TION COMMISSION			
VI	. CERTIFICATE OF COMPLIAN	CE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 9 1981					
		•					
		By Original Signed by FRANK T. CHAVEZ					
		SUPERVISOR DISTRICT # 3					
		TITLE					
			11	compliance with RULE 1104.			
	CE VI DIP		1100	ushis for a newly drilled or deepened			
Landy.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	(Signature)		I				
	Assistant Operations Manager All sections of this form must be filled out completely for						
(Title)		able on new and recompleted w					