



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

OIL CONSERVATION DIVISION  
BOX 2088  
SANTA FE, NEW MEXICO 87501

DATE 2-18-80

RE: Proposed MC \_\_\_\_\_  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD ☒ \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated JANUARY 24 1980  
for the MERCURY OIL & GAS CORP. CHATTUM PENISTAR #1 P-30-00N-51  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

APPROVE  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours truly,

*Richard J. Smith*

MERRION OIL & GAS CORPORATION

P. O. Box 840  
FARMINGTON, NEW MEXICO 87499

January 24, 1986

Oil Conservation Division  
Aztec Division Office  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: Application for Authorization to Inject  
Chittum Penistaja #1

Gentlemen:

Merrion Oil and Gas Corporation requests administrative approval to dispose of produced water from the Entrada formation by subsurface injection. Attached for your consideration is our "Application for Authorization to Inject".

The proposed disposal well is the Chittum Penistaja #1. The proposed injection zone is the Gallup.

Respectfully,



T. Greg Merrion  
Production Engineer

TGM/ljm

**RECEIVED**  
EEB 11 1986  
OIL CON. DIV.  
DIST. 3

MERRION OIL & GAS CORPORATION

P. O. Box 840  
FARMINGTON, NEW MEXICO 87499

January 24, 1986

Oil Conservation Division  
State Land Office Building  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Re: Application for Authorization to Inject  
Chittum Penistaja #1

Gentlemen:

Merrion Oil and Gas Corporation requests administrative approval to dispose of produced water from the Entrada formation by subsurface injection. Attached for your consideration is our "Application for Authorization to Inject".

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T. Greg Merrion  
Production Engineer

TGM/ljm

RECEIVED  
FEB 11 1986  
OIL CON. DIV.  
DIST. 3

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage  
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Merrion Oil and Gas Corporation  
Address: P. O. Box 840, Farmington, New Mexico 87499  
Contact party: I. Greg Merrion Phone: (505)-325-5093
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no  
If yes, give the Division order number authorizing the project \_\_\_\_\_.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- \* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- \* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: I. Greg Merrion Title: Production Engineer  
Signature: *I. Greg Merrion* Date: January 24, 1986
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. \_\_\_\_\_



January 24, 1986

Addendum to Application for Authorization to Inject

- IIIA. (1) Chittum Penistaja #1  
Section 36, T20N, R5W  
990' FSL; 990' FEL
- (2) 9-5/8", 36#/ft., K-55 surface casing run to 237' and cemented to surface w/260 sx. Hole size to 237' is 14-3/4".
- 7", 23# & 32#/ft., K-55 & C-75 production casing run to 3100' & cemented w/ 200 sx. Top of cement is at 2438' (from CBL). Hole size to 3100' is 8-3/4".
- 4-1/2", 10.5#/ft., J-55 liner run from 2927' to 3600' and cemented w/70 sx. Top of cement at 2927' (calculated). Hole size to 3600' is 6-1/4".
- (3) 3-1/2", 9.3#/ft, J-55 plastic-coated tubing to 2900' and 2-7/8", 6.5#/ft, J-55 plastic-coated tubing to 3200'.
- (4) Baker Lok-Set packer (internally plastic-coated) set at 3200'.
- B. (1) Gallup formation.  
(2) 3270'-3328' (1 JSPF).  
(3) The subject well was originally drilled as a Gallup producer.  
(4) See wellbore sketch for details on perforated intervals and squeeze information.  
(5) There are no oil or gas zones above the Gallup. The Entrada is the next lower oil zone in the area.
- VI. The wells within a one-half mile radius of the proposed Chittum Penistaja #1 are the State 36A-1 and the Arena Blanca #1.

Addendum to Application for Authorization to Inject  
Page Two

Well: State 36A-1  
Type: Plugged and abandoned (See Figure 1).  
Date Drilled: 10-8-75  
Location: 1650' FSL; 500' FEL  
          Section 36, T20N, R5W  
          McKinley County, New Mexico  
Depth: 5740'  
Completed Interval: Did not complete. Entrada DST'd  
wet.

Well: Arena Blanca #1  
Type: Producing oil well.  
Date Drilled: 7-14-85  
Location: 2360' FSL; 1200' FEL  
          Section 36, T20N, R5W  
          McKinley County, New Mexico  
Depth: 5569'  
Completed Interval: Entrada (5714'-15')

- VII. (1) Average Injection Rate: 4000 BWPD  
Maximum Injection Rate: 6000 BWPD  
(2) The injection system is closed.  
(3) Average Surface Injection Pressure: 500 PSIG  
Maximum Surface Injection Pressure: 650 PSIG  
(4) The Entrada is the source of the produced water.  
A water analysis is attached.  
(5) An analysis of the Gallup formation water is  
attached.
- VIII. The injection interval is the Cretaceous Gallup  
formation. The Gallup is a very fine grained,  
shaley, regressive marine siltstone. The Gallup top  
is at 3211' and the formation is 420' thick.
- The base of the Ojo Alamo is generally considered the  
bottom of all underground sources of drinking water.  
The Ojo Alamo outcrops north of this area and  
therefore no sources of drinking water are present in  
the proposed injection well.
- IX. No stimulation is proposed at this time.
- X. The well logs have been submitted.
- XI. There are no fresh water wells within one mile of the  
injection well.

Addendum to Application for Authorization To Inject  
Page Three

- XII. Available engineering and geologic data has been examined and there is no evidence of a hydrologic connection between the disposal zone and a source of drinking water.
- XIII. Leasehold operators within a one-half mile radius include Santa Fe Energy and Champlin. Both operators have been notified by registered mail of the proposed disposal well. A legal advertisement was published in McKinley County, New Mexico and is attached.



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LEASE MAP

CHITTUM PENISTAJA #1

PROPOSED DISPOSAL WELL

NM 21452

N00-C-5886

Ojo Encino School

N00-C-5887

N00-C-5883

N00-C-5849

N00-C-5848

US

NM 50991

N00-C-5836

N00-C-5858

NM 54208

US

T20N R4W

N00-C-5891

N00-C-5890

N00-C-5889

N00-C-5888

30

N00-C-5883

N00-C-5882

N00-C-5893

N00-C-5892

N00-C-5793

N00-C-5792

US

N00-C-5884

US

STATE #36A-2

Wash

STATE #36A-1

CHITTUM-PENISTAJA #1

STATE

NM 50990

EAGLE SPRING #1

STATE

SILVER #1

US

US

T19N R5W

T19N R4W

STATE

NM 36940

US

NM 50990

NM 39010

ENCINO #1

BIRD FED #5-12

PTASYSKI #A-1

BIRD FED #11-12

BIRD FED #12-1

BIRD FED #1

NM 33907

NM 17184

N00-C-3482

US

NM 50990

NM 34578

NM 39010

NM 36575

NM 39010

NM 36575

Champlin

105.20A

4695

LEASE MAP

CHITTUM PENISTAJA #1

PROPOSED DISPOSAL WELL

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N00-C-5886

Ojo Encino School

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NM 54208

US

T20N R4W

N00-C-5891

N00-C-5890

N00-C-5889

N00-C-5888

30

N00-C-5883

N00-C-5882

N00-C-5893

N00-C-5892

N00-C-5793

N00-C-5792

US

N00-C-5884

US

STATE #36A-2

Wash

STATE #36A-1

CHITTUM-PENISTAJA #1

STATE

NM 50990

EAGLE SPRING #1

STATE

SILVER #1

US

US

T19N R5W

T19N R4W

STATE

NM 36940

US

NM 50990

NM 39010

ENCINO #1

BIRD FED #5-12

PTASYSKI #A-1

BIRD FED #11-12

BIRD FED #12-1

BIRD FED #1

NM 33907

NM 17184

N00-C-3482

US

NM 50990

NM 34578

NM 39010

NM 36575

NM 39010

NM 36575

Champlin

105.20A

4695

[illegible][illegible][illegible][illegible][illegible][illegible][illegible][illegible]

LEASE MAP

CHITTUM PENISTAJA #1

PROPOSED DISPOSAL WELL

NM21452

N00-C-5886

N00-C-5887

N00-C-5888

N00-C-5889

N00-C-5890

N00-C-5891

N00-C-5892

N00-C-5893

N00-C-5894

N00-C-5895

N00-C-5896

N00-C-5897

N00-C-5898

N00-C-5899

N00-C-5900

N00-C-5901

N00-C-5902

N00-C-5903

N00-C-5904

N00-C-5905

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N00-C-6113

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MERRION OIL & GAS CORPORATION

CHITTUM PENISTAJA #1

MCKINLEY COUNTY, NEW MEXICO  
Wellbore Schematic

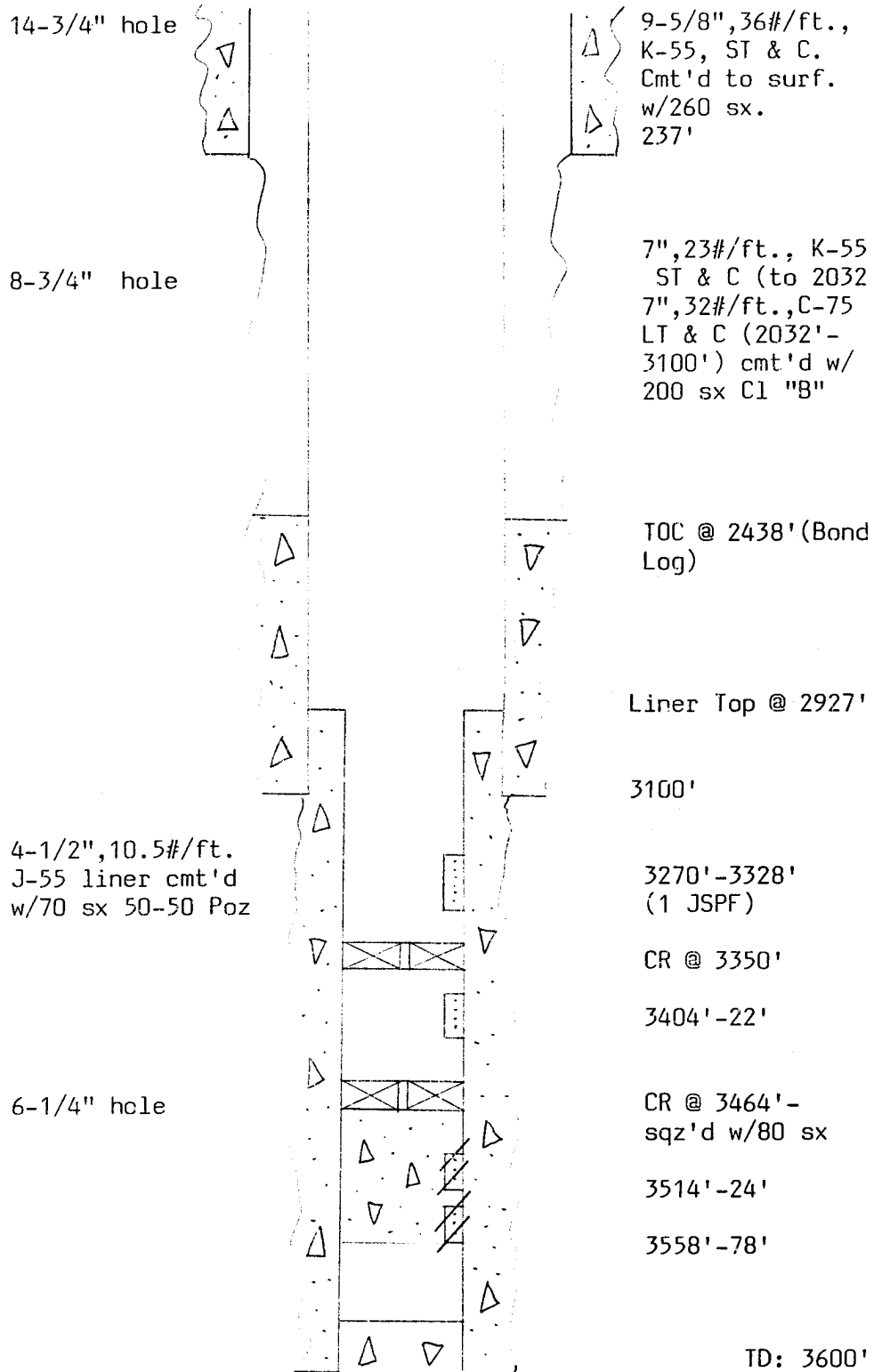
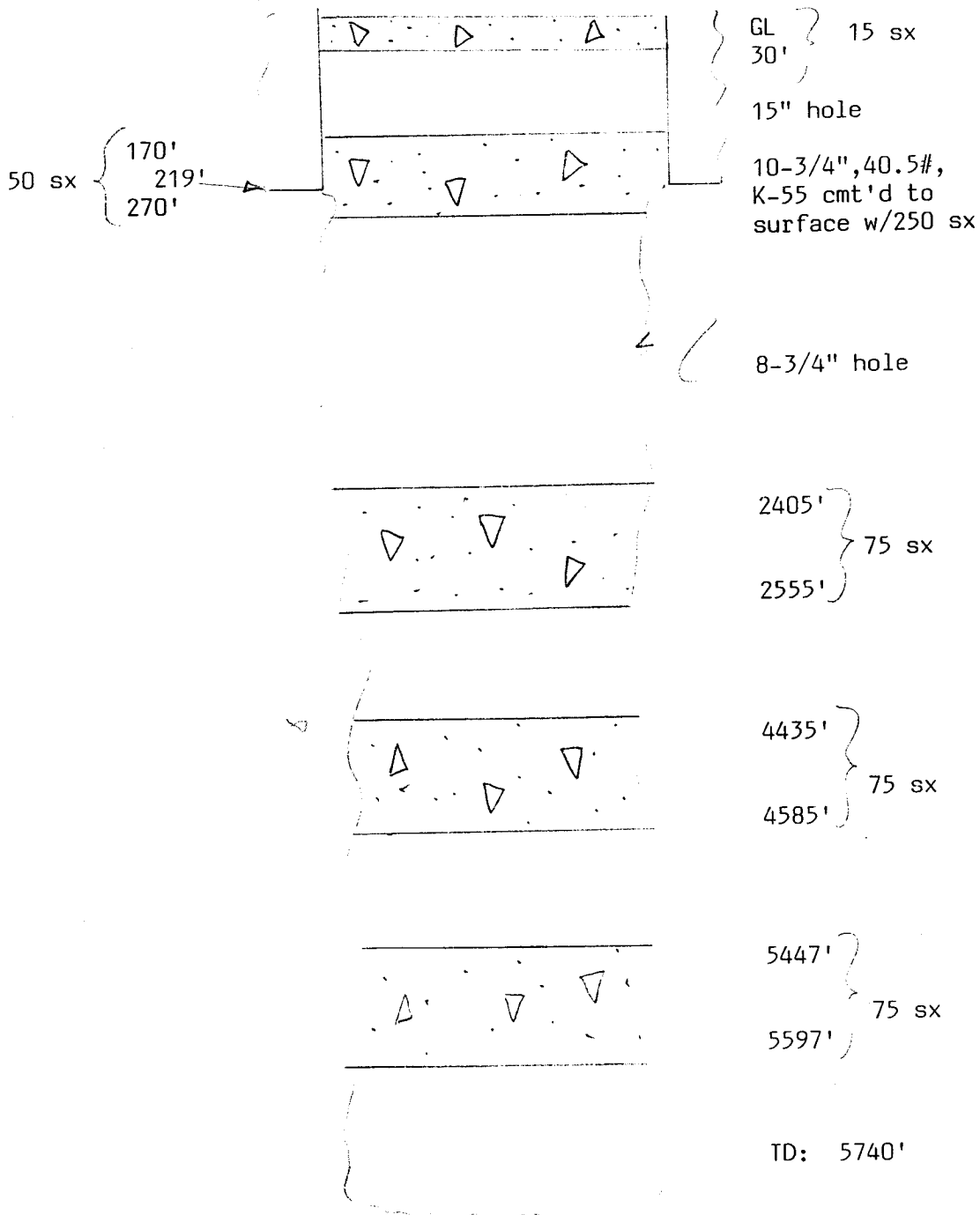


Figure 1

STATE 36A - 1

Wellbore Schematic



ANALYSIS NO. 36-7885

FIELD RECEIPT NO. \_\_\_\_\_

API FORM 45-1

## API WATER ANALYSIS REPORT FORM

Company <u>Mormia Oil &amp; Gas</u>		Sample No. <u>1</u>		Date Sampled <u>7/12/85</u>	
Field <u>?</u>	Legal Description <u>?</u>		County or Parish <u>Simmons</u>		State <u>LA</u>
Lease or Unit <u>Penstaja</u>	Well <u>A-1</u>	Depth <u>?</u>	Formation <u>?</u>	Water, B/D <u>1.0</u>	
Type of Water: (Produced, Supply, etc.) <u>Produced</u>			Sampling Point <u>?</u>		Sampled By _____

## DISSOLVED SOLIDS

CATIONS	mg/l	me/l
Sodium, Na (calc.)	<u>10117</u>	<u>441.8</u>
Calcium, Ca	<u>1804</u>	<u>4.0</u>
Magnesium, Mg	<u>194</u>	<u>16.0</u>
Barium, Ba		
Potassium, K <sup>+</sup>	<u>605</u>	<u>1524</u>

## ANIONS

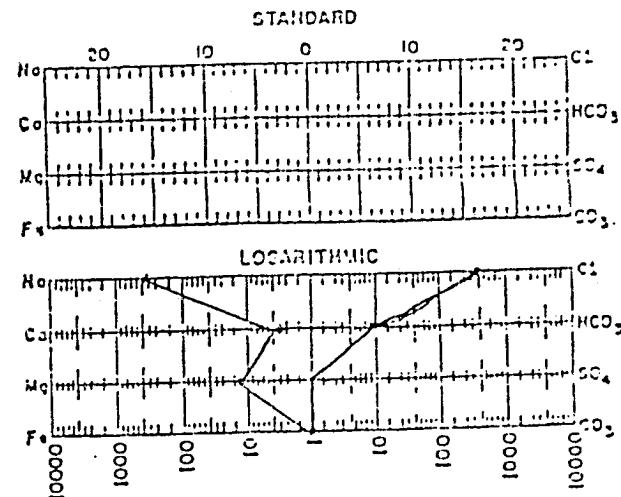
Chloride, Cl	<u>1654</u>	<u>467.3</u>
Sulfate, SO <sub>4</sub>	<u>225</u>	<u>2.5</u>
Carbonate, CO <sub>3</sub>	<u>-</u>	<u>-</u>
Bicarbonate, HCO <sub>3</sub>	<u>564</u>	<u>9.4</u>

Total Dissolved Solids (calc.) 28,151Iron, Fe (total) Fe<sup>++</sup> - 1 Fe<sup>+++</sup> - 5  
Sulfide, as H<sub>2</sub>S 0

## OTHER PROPERTIES

pH	<u>7.3</u>
Specific Gravity, 60/60 F.	<u>1.024</u>
Resistivity (ohm-meters) <u>80</u> F.	<u>0.225</u>
Total hardness	<u>1040</u>

## WATER PATTERNS — me/l



## REMARKS &amp; RECOMMENDATIONS:

ANALYST: CTerryTHE WESTERN COMPANY OF  
NORTH AMERICA, FARMINGTON, UT  
(505) 327-6222Please refer any questions to: Clay Terry, District Engineer or  
Tom Burris, Field Engineer5-8000 MAX CL<sup>-</sup>  
ALLOWABLE FOR DELG.

API FORM 45-1

## API WATER ANALYSIS REPORT FORM

Company MERRION OIL & GAS		Sample No. 1		Date Sampled	
Field Wildcat Entrada		Legal Description Sec.36, T20N, R5W		County or Parish McKinley	
State NM					
Lease or Unit Arena Blanco	Well #1	Depth 5575	Formation Entrada	Water, B/D water	
Type of Water (Produced, Supply, etc.) produced		Sampling Point wellhead		Sampled By RD	

## DISSOLVED SOLIDS

CATIONS	mg/l	me/l
Sodium, Na (calc.)	292	12.7
Calcium, Ca	228	11.4
Magnesium, Mg	335	27.6
Barium, Ba	-	-
Potassium, K <sup>+</sup>	23.0	.588

## ANIONS

Chloride, Cl	1128	31.8
Sulfate, SO <sub>4</sub>	750	15.6
Carbonate, CO <sub>3</sub>	-0-	-0-
Bicarbonate, HCO <sub>3</sub>	299	4.9

Total Dissolved Solids (calc.)

3055

Iron, Fe (total)

-0-

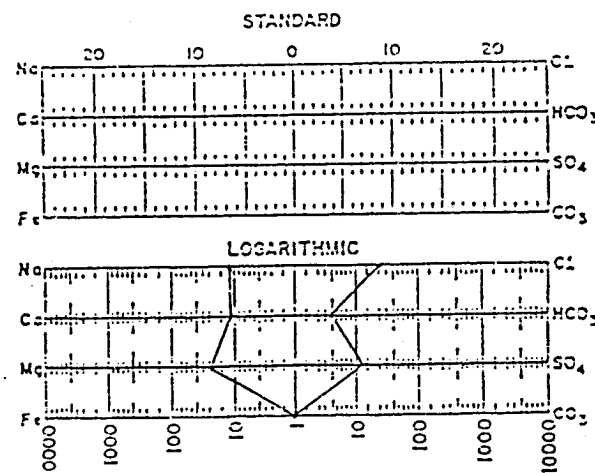
Sulfide, as H<sub>2</sub>S

-0-

## OTHER PROPERTIES

pH	7.5
Specific Gravity, 60/60 F.	1.016
Resistivity (ohm-meters) 69°F.	0.80
Total hardness	1950

## WATER PATTERNS — me/l



## REMARKS &amp; RECOMMENDATIONS:

ANALYST: Russ Pyeatt/

Clay Terry

THE WESTERN COMPANY OF  
NORTH AMERICA, FARMINGTON, NM  
(505) 327-6222

Please refer any questions to: Clay Terry, District Engineer or  
Tom Burris, Field Engineer

# Affidavit of Publication

STATE OF NEW MEXICO,

) ss

COUNTY OF MCKINLEY

Cecilia Paiz being duly sworn upon oath, deposes and says:

As Legal Clerk of the Gallup Independent, a newspaper published in and having a general circulation in McKinley County, New Mexico, and in the City of Gallup, therein: that this affiant makes this affidavit based upon personal knowledge of the facts herein sworn to. That the publication, a copy of which is hereto attached was published in said newspaper during the period and time of publication and said notice was published in the newspaper proper, and not in a supplement thereof,

for two times, the first publication being on the 29 day of January, 19 86 the

second publication being on the 30 day of

January, 19 86 the third publication

on the \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

and the last publication being on the \_\_\_\_\_ day of

\_\_\_\_\_, 19 \_\_\_\_\_

That such newspaper, in which such notice or advertisement was published, is now and has been at all times material hereto, duly qualified for such purpose, and to publish legal notices and advertisements within the meaning of Chapter 12, of the statutes of the State of New Mexico, 1941 compilation.

Cecilia Paiz  
Affiant

Sworn and subscribed to before me this 4th day of

February, A.D., 19 86

Margaret M. Polachek  
Notary Public.

My commission expires

8-27-89

## LEGAL NOTICE

MERRION OIL & GAS CORPORATION  
205 PETROEUM CLUB BUILDING  
P.O. BOX 840  
FARMINGTON, NEW MEXICO 87499  
505/325-5093

Propose to convert to Water Injection Well chittum Penistaja #1, 990' FSL & 990' FEL Section 36, T10N, R5W, McKinley County, New Mexico. Injection zone - Gallup, Depth - 3270' - 3328'. Maximum Rate - 6000 BWPD. Maximum Pressure - 650PSIG. Interested parties must file objections or requests for hearing with the Oil conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

Legal #012418 Published in The Gallup Independent Wednesday January 29, Thursday January 30, 1986

CHITUM PENISTAJA 1

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:

Santa Fe Energy  
1616 Glenharm Place  
Suite 2600  
Denver, Colorado 80202

4. Type of Service:

- ☐ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail

Article Number

P064-536-383

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee

*Miss Teresa Adelle*

6. Signature - Agent

X

7. Date of Delivery

1-27-86

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, July 1983

DOMESTIC RETURN RECEIPT

Chittum Penistaja 1

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:

Champlin Petroleum Company  
P. O. Box 1257  
Englewood, Colorado 80150

4. Type of Service:

- ☐ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail

Article Number

P064-536-382

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee

X

6. Signature - Agent

X

7. Date of Delivery

1-30-86

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, July 1983

DOMESTIC RETURN RECEIPT