

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 7435	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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APR 11 1986

OIL CON. DIV.
DIST. 3

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name
2. Name of Operator Merrion Oil & Gas Corporation		8. Farm or Lease Name Chittum Penistaja
3. Address of Operator P. O. Box 840, Farmington, New Mexico 87499		9. Well No. 1
4. Location of Well UNIT LETTER <u>N P</u> . <u>990</u> FEET FROM THE <u>FSL</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20N</u> RANGE <u>5W</u> NMPM.		10. Field and Pool, or Wildcat Undes. Gallup
15. Elevation (Show whether DF, RT, GR, etc.)		12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Down hole work for conversion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/9/86

Cat pulled rig across wash crossing. Moved in, rigged up RAM Well Service. Opened casing and flowed to frac tanks for 3 hours. Flowing pressure down to 20 PSI. Removed old wellhead. Installed new tubing head and BOPs. Picked up and ran 4.5" plastic lined Model A tension packer on 100 joints, 3152', of 2-7/8" EUE, 6.5 #/ft. plastic lined tubing. Well still flowing. Shut well in. Shut down overnight. (CCM)

4/10/86

Casing 300 PSI. Blew down and flowed backside. Rigged up Unichem pump truck. Mixed inhibitor in lease water and pumped 120 Bbls down casing circulating out tubing. Shut down. Set Model A Tension Packer at 15,000 Lbs. over tubing string weight. Pressure tested casing to 500 PSI for 15 minutes. Held good. Bled pressure off to 50 PSI. Shut well in. Rigged down, moved off. (CCM)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operations Manager DATE 4/10/86

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APR 11 1986

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: