PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

2040 South Pacheco	5 Copies
Santa Fe, NM 87505	AMENDED REPO

strict IV 40 South Pache	Santa Ka	NM 87505			,			AM	ENDED REPORT		
40 South Pache	go, sama re RI	EQUEST	FOR AL	LOWAB	LE AND	AUTHORIZAT	TION TO TRA	NSPORT			
Operator name and Address							ļ	OGKID Number			
Synergy Operating, LLC P.O. Box #5513								3 Reason for Filing Code			
Farmington, NM 87499							CH = Change of Operator				
A11 Number						ol Name Pool Code 2 A I I I IP 96178					
	031-20640 operty Code	·	SWD:GALLUP * Property Name				4	9 Well Number			
,,	776 9 4	198		CHIT	TUM P	ENISTAJA	SW		1		
I. 10 S	Surface I	Location				e North/South Li	ne Feet from the	East/West line	County		
Il or lot no.	Section	Township 20N	Range 05W	Lot.Idn SESE	Feet from the			EAST	McKinley		
P 11 r	36 Rottom I	Hole Loca		OBOB							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	North/South li	ne Feet from the	East/West line	County		
12 Lse Code S	¹³ Produci	ng Method Co	de 14 Gas	Connection Da	te 15 C-12	29 Permit Number	¹⁶ C-129 Effective	Date 17 C	129 Expiration Date		
II. Oil ar	nd Gas 7	ransport	ers			10 2000	NG 1	22 DOD III STD I	vestion		
* Transporter (OGRID		19 Transporter Name and Address			²⁰ POD ²¹ (D/G	²² POD ULSTR Location and Description			
			SWD					the second second second second second	The same of the sa		
	100										
								CEIVED			
						MACHINELE STATE OF STATE OF ST	n s		17/		
							\$.4 t.8	DEC - 3 19	198		
						Contract Con	010	GON.	DIV.		
6.	,		.101					DIST. 3			
V. Prod	uced Wa	ater									
	POD				2	POD ULSTR Location	and Description				
2809203											
V. Well	Comple	tion Data				28 TATALES	²⁹ Perfo	nations	³⁰ DHC, DC,MC		
25 Spud Date			²⁶ Ready Date ²⁷ TD			²⁸ PBTD ²⁹ Peri		orations Direct Degrace			
						110	pth Set	, н В So	cks Cement		
	" Hole Size		,	² Casing & Tub	oing Size	Del	ptil Set				
	14740										
VI. Well	Test D					38 77 47	39 Tha	Pressure	40 Csg. Pressure		
35 Date New Oil 36 Gas		s Delivery Date 37 Test Date		Test Date	38 Test Length	ı rog.	rressure	Cog. Fredom c			
4 Choke Size		⁴² Oil	45 Water		44 Gas	45	AOF	46 Test Method			
⁴⁷ I hereby cert and that the int	ify that the ru formation give	tles of the Oil Cen above is true	Conservation Div	vision have been o the best of my	complied with knowledge and	OIL	, CONSERVA	TION DIVI	_		
Signature	:	Soti	h f	0,0	5	Approved by:	SUPI		STRICT #3		
Printed name: Patrick Hegarty						Title:					
Principal Principal					NE E446	Approval Date:	DEC - 3 1998				
Date:	·			hone: 32							
1					of the previous o						
MEF	Previou	s Operator Sig	AS CORP		N (0146	Printed Name		Title	Date		
7.93	reax	mer	non		T.	GREG MERRI	ON	PRESIDE	NT 11-13-9'		