State of New Mexico

Energy, Minerals and Natrual Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505

We	II API No.
	30-031-20643
5.	Indicate Type of Lease
•	CTATE • EEE

, and the second se	
	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	LG-2779
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO	
PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease or Unit Agreement Name:
(FORM C-101) FOR SUCH PROPOSALS.)	
. Type of Well:	(20,000)
Oil Gas Well Other	State (004009)
2. Name of Operator	8. Well Number
Enerdyne Corporation (007248)	020
3. Address of Operator Phone: (505) 332-7807	9. Pool Name or Wildcat
P. O. Box 502 Albuquerque, New Mexico 87103-0502	Chaco Wash Mesaverde 11930
Arbuquer que, New Mexico 87105-0302	GIRCO II GOI MOSEVOI GO 11330
Unit Letter A; 990 feet from the North line and 1:	315 feet from the <u>East</u> line
Section 28 Township 20N Range 9W N	1PM McKinley County
	- V
6418' GR	
11. Check Appropriate box to Indicate Nature of Notice, Re	port, or Other Data
NOTICE OF INTENTION TO: Perform Remedial Work Plug and Abandon Remedial Work	SEQUENT REPORT OF Alter Casing
Temporary Abandon • Change Plans Commence Drilling	Plug & Abandonment
Pull or Alter Casing Casing Test & Cemer	
OtherOther	
2. Describe Proposed or Completed Operations, (Clearly state all details and	show pertinant dates, including
estimated date of starting any proposed work) See RULE 1103.	DECEIVER
	WI 4 0 4000 IV
We decire to lemnorary Abandon this well for the maximum time	neriodIUL 11 199h -/
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	period JUL 1 U 1996 ED OIL COM. DIVI DIST. 3
A Casing Integrity Test will be conducted as required. T.D. 593' PBTD 543'. Casing: 4-1/2" set @ 543' Perforated 295-305'.	OIL CON. DIV Divi. 3
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We desire to Temporary Abandon this well for the maximum time A Casing Integrity Test will be conducted as required. T.D. 593' PBTD 543'. Casing: 4-1/2" set \$\approx 543'\$ Perforated 295-305', 2-3/8" set on packer \$\approx 350'\$. NIT P&A filed 10/4/91. Thereby certify that the information above is true and complete to the best of resignature A. R. Kendrick Tele Type or Print Name A. R. Kendrick Tele	OIL CON. DIVIDET. 3. 305-315', 496-503'. Tubing:

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