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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION				30-03 Form C-101	31-2064	4	
SANTA FE		The street Commission					65		
U.S.G.S.					ſ		e Type of Lease		
LAND OFFICE					-	STATE			
OPERATOR					Ī	5. State Oil	& Gas Lease N	10.	
						LG 2	779		
APPLICATI	ION FOR PERMIT	TO DRILL, DEEPEN	OD BLUG BA	CIV				IIII	
a. Type of Work		TO DITIEL, DELI LIV	, OR PLUG BAC	CK			71111111	71111	
DRILL	X	DEEPEN			1	7. Only Agre	eement Name		
b. Type of Well  OIL WELL  GAS WELL	<u>-</u> م	PLUG BACK					8. Farm or Lease Name		
WELL X GAS WELL 2. Name of Operator	O.HER	<del></del>	Ε []	State					
•		·				9. Well No.			
Red Mountain  3. Address of Operator	<u>Associates Li</u>	mited Partnership	)			21			
2200 Socurity	lifo Duildi.	- D				10. Field an	d Pool, or Wildo	eat /	
2200 Security Life Building, Denver, Co. 80202  4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE NOrth LINE						Chaco Wash MV			
UNIT LET	rer	LOCATED 000	FEET FROM THE	North	LINE		THIII.	IIII	
AND 660 FEET FROM	мтне East	LINE OF SEC. 28	20N	OW					
			TWP. 20N RG		NMPM	12. County	7111111	77777	
444444444					/////				
			HHHH	++++	HH	McKin	iev (////	<i>HH</i>	
<i>HHHHHHH</i>	44444								
			19. Proposed Depth	19A.	Formation	,,,,,,,	20. Rotary or C	77777	
21. Elevations (Show whether D)	S.RT. etc.) 21 A K	ind & Status Plug. Bond	570	M	enefee		Rotary		
6424 GL	2111. K	mid & Status Plug. Bond	21B. Drilling Contro			22. Approx		start -	
23.			C.P.G.S.,	Inc.		Jov	1980		
		PROPOSED CASING AND	CEMENT PROGR	AM	1	OIT	1410\		
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER FOOT	SETTING DE	PTH CA	CKS OF	Market	-20	<b>L</b>	
6 3/4	4 1/2	10.5	560	111 34	CKS OF C	MOV	7 1580 TO	<b>1</b> P	
	<del> </del>				<del></del>	1101	N. COMP	ace_	
						LOIF A	IST. 3	<u> </u>	
1/1		•	1	l l		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
							-		
Operator proposes t	o drill this	wall to tost the	Fine and O	1.4					
Operator proposes tand development of cuttings. Resistiv									
	IIV IOUS WILL	DE USEC TO SVAL	12TA Tha save			•			
intervals. Close s	pacing is req	uired to obtain e	economical d	rainage	nong w	in cor	es of sele	ected	
	·			rarnage	. 01 111	is very	low pres	sure.	
		APPROVAL VALID	SS						
		FOR 90 DAYS UNLES	ED.						
		DRILLING COMME							
		MRES 2-14-8							
	EX	PIRES -							
•									
ABOVE SPACE DESCRIBE PRO VE ZONE, GIVE BLOWOUT PREVENTE	DPOSED PROGRAM: I R PROGRAM, IF ANY.	F PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DA	TA ON PRES	ENT PRODUC	TIVE ZONE A	ND PROPOSED NEL	N PRODUC	
ereby certify that the information	n above is true and co-	mplete to the best of my bar	owledge and total						
gned	- Larani		ineer – Kep	linger	<u> </u>	P. No	v. 4, 198	30	
(This space for S	tate Use)	-							
Mohamada Zagnatib	y CHARLES GHULSOI	DEPICTY OH & G	GAS INSPECTOR, D	SE TON		NO	17 1980	ח	
		_ TITLE	······································		DAT		- 1 1000	•	
INDITIONS OF APPROVAL, IF	ANY:		· <del>· · · · · · · · · · · · · · · · · · ·</del>		LAT				

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Red Mountain Associates Ltd. Partners State 21 Unit Letter Section Township Range County 20 North 9 West McKinley Actual Footage Location of Well: 660 feet from the North 660 line and East feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6424 Menefee Chaco Wash 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 6601 I hereby certify that the information tained Herein is true and complete to the **©**\_660**!** best of my knawledge and belief. Zenati Position Project Engineer Company Keplinger & Associates November 4, Sec. 28 ONAL GERT OF Milegas and peliet see the Date Surveyed October 19, 1980 Registered Professional Engineer and/or Land Surveyor 5979 330 660 1320 1650 1980 2310 Edgar L. Risenhoover, L.S.

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