STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Form	C-1	04		
Revis	ed	10-	1-7	•

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DISTRIBUTE	DN	Г
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
- HARROWIER	GAS	
OPERATOR		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	TRANSPORTER GAS		FOR ALLOWABLE	
	OPERATOR	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GAS	
	PROBATION OFFICE			
	_			
	Address	NEERING /NC.		
	105 EAST NA	APCV. CULTE 107	Caura 1	
	Reason(s) for filing (Check proper	box)	Other (Please explain)	MEXICO 87501
	New Weil	Change in Transporter of:	- Cost explain)	
	Recompletion	C1I Dry	Gas 🔲	
	Change in Ownership	Casinghead Gas Con	densate	
	If change of ownership give name	• 0 ./		
	and address of previous owner	RED HOUNTAIN HSS	UCS. 2626 HOUNS	I DENVER, COLO
. []	I. DESCRIPTION OF WELL AN	IN I FACE	•	T. DENVER, COLO
	Lease Name	Weil No. Pool Name, Including		
	STATE	22 CHACO WI		Lease No.
	Location			THE LE 2279
	Unit Letter 8: 9	90 Feet From The NORTH	ine and 26.315 Feet From	The EAST
	Line of Section 2	Township 20 M Range	9 /4/ , NMPM, A-/-	WINLEY County
Ш	. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	746	•
	Name of Authorized Transporter of (	OII Or Condensate		oved copy of this form is to be sent)
			A Company of the Comp	
	Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	NOUE	1100		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
		B 28 20N 9/N	No 7.5	TN
IV.	. COMPLETION DATA	with that from any other lease or pool	l, give commingling order number:	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Complet	<del></del>		
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.S.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	, and the same		Top On/Gas Pay	Tubing Depth
				j.
	Perforations			Depth Casing Shoe
	Perforations			Depth Casing Shoe
			ID CEMENTING RECORD	
	Perforations  HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe
				SACKS CEMENT
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