NO. OF COPIES RECEIVED					~				
DISTRIBUTION	NEV	MEXICO OIL CONS	36-631-20646						
SANTAFE		MEXICO OIL CONS	Form C-101 Revised 1-1-65						
FILE					5A. Indicate Type of Lease				
U.S.G.S.					STATE FEE				
LAND OFFICE					.5. State Oil & Gas Lease No.				
OPERATOR					LG 2779				
APPLICATION F									
1a. Type of Work					7. Unit Agreement Name				
b. Type of Well DRILL X		DEEPEN [PLUG E	ACK []					
l					8, Farm or Lease Name				
2. Name of Operator	GAS WELL OTHER SINGLE MULTIPLE ZONE ZONE								
•	9. Well No.								
Red Mountain Asso		23							
•	10. Field and Pool, or Wildcat								
2200 Security Life 4. Location of Well	Chaco Wash $m_{ m V}$								
UNIT LETTER		660 ,	FEET FROM THE North	LINE					
AND 2635 FEET FROM THE	East Lin	20	2011 004	}					
	imimim.	JE OF SEC. 28	WP. 20N RGE. 9W	MAMN	12. County				
	HHHH	HHHHH	/////////////////////////////////////	<i>HHH</i>	McKinley ()				
	HHHH	/////////////////////////////////////	9. Froposed Depth 19	A. Formation	20. Rotary or C.T.				
			570	Menefee	·				
21. Elevations (Show whether DF, RT,	etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor	110110100	22. Approx. Date Work will start -				
6446 GL			C.P.G.S., Inc.		Nov. 20, 1980				
23.	P	POPOSED CASING AND			1.00. 20, 1900				
		ROPOSED CASING AND			COENTRAL STATE				
SIZE OF HOLE SIZ	ZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEVERAL EST. OF				
6 3/4	4 1/2	10.5	560	85	Curfool				
					171980				
					OIL COM. COM.				
10	,		ı	ŀ	OIL OCK 3				
					OIL DIST. 3				
Operator proposes to drill this well to test the Fino and Chaco Wash Sands for oil production									
and development of secondary recovery potential. Water base mud will be used to remove cuttings. Resistivity logs will be used to evaluate the pay zone along with cores of selected intervals.									
intervals. Close spacing is required to obtain economical drainage of this very low pressure.									
ressure.									
APPROVAL VALID									
FOR 90 DAYS UNLESS									
DRILLING COMMENCED,									
EXMRES 2-14-81									
		EXMRES							
AROVE SPACE DESCRIBE PRODOS	ED BROCKAM IF S	D000011 45 50 50							
				PRESENT PROD	UCTIVE ZONE AND PROPOSED NEW PRODU				
nereby certify that the information abo	ve is true and compi	ete to the best of my kn	pwledge and belief.						
. V	Tienati	Project Co.							
gned		Title TOJECT ENG	gineer - Kepling	er & Ass	Spc. Nov. 4, 1980				
(This space for State)	Use)			·					
Moharmedinate Signed by C	HARLES GHOLSON	א עוו אדוומצט	GAS INSPECTOR, DIST.	4 3	NOV 1 7 1000				
PROVED BY		TITLE	CIW HISE EURIS DIDI.		NOV 1 7 1980				
ONDITIONS OF APPROVAL, IF ANY	:								
08 AV5 60					-				
1X8, 40, 1) 42									
K. W									

	<u>.</u>	All distances must be from	m the outer boundaries of	f the Section.						
Operator Lease Well No.										
Red Mountain Associates Ltd. Partners			State Range County		23					
Unit Letter	Section 28	28 Township 20 North		McKinley						
B Actual Footage Local	L	20 101 111	9 West	MCKTITTEY						
Actual Footage Location of Well: 660 feet from the North line and 2635 feet from the East line										
660 Ground Level Elev.	feet from the No	Time with	Pool	et from the Casi	line Dedicated Acreage:					
6446		nefee MJ	Chaco Wa	sh						
1 0 3	<u> </u>	- / /	· · · · · · · · · · · · · · · · · · ·		40 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-										
sion.			· ·		,					
r										
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	1	660'	ļ	11						
			1	1 1 4	centify that the information con-					
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	 + -			Name	172 A-					
	1		1	M. Ze	enati (Sociali					
	1		i	1 1	t Engineer					
	1		ļ	Company						
	i		ļ t	Keplir	nger & Associates					
	 		i 1	Date						
		Sec. 28		Novem	ber 4, 1980					
					WHITE THE PARTY OF					
İ	1	·	i	, int	RISENAME I location					
	1		1	1 200	ME property for the well location					
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	İ		1	inder a	octual surveys made by me or supervision and that the same					
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•	1		! }	knowled	ge and belief					
L	+			"in"	ONWY OF BELLEVILLE					
	Ì		i		and belief on the best of my of the same					
	1		Ì	Date Surve	yed					
	1		1	Octob	er 19, 1980					
	1			1 1	Professional Engineer ad Surveyor					
:				Edga	L. Risenhouer					
				Certificate	No. 5979					
0 330 660 9	90 1320 1650 1980	2310 2640 2000	1500 1000 :	500 o Edgar L	. Risenhoover, L.S.					