

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease
State Fee

1b. State Oil & Gas Lease No.
LG-2779

1c. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

1d. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVP. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
STATE

2. Name of Operator
Red Mountain Associates

3. Address of Operator
2626 Holly St. Denver Co 80207

9. Well No.
STATE #24

10. Field and Pool, or Wellcat
CHACO WASH (M.V)

4. Location of Well
UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **2310** FEET FROM THE **East** LINE OF SEC. **28** TWP. **20N** RGE. **3W** NMPM

12. County
McKinley

15. Date Spudded **5/19/81** 16. Date T.D. Reached **5/21/81** 17. Date Compl. (Ready to Prod.) **8/27/81** 18. Elevations (DF, RKB, RT, GR, etc.) **6434 GR** 19. Elev. Casinghead **GR**

20. Total Depth **545** 21. Plug Back T.D. **506** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools **0-506** Cable Tools _____

24. Producing intervals, of this completion - Top, Bottom, Name
Menefer

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
SP, Resistivity, Tray, Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	10.5	506	6 3/4	TD to surface	80 lbs

29. LINER RECORD

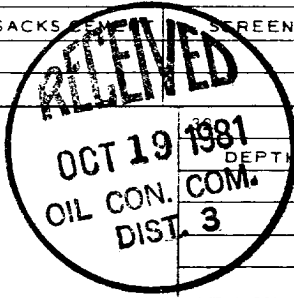
SIZE	TOP	BOTTOM	SACKS	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

INTERVAL	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
290-298			
300-306			
496-502			



33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/30/81	4 hrs			5	TSTM	.25	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
8/30/81			30	-	1.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **N. Zenati** TITLE **Petroleum Engineer** DATE **10/17/81**