NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CO	INSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	7		F119C1149 1-1-02
U.S.G.S.	7	' .	5a. Indicate Type of Lease
LAND OFFICE	7		State X Fee
OPERATOR	1		5. State Oil & Gas Lease No.
	_		1000
SUMP	OV NOTICES AND DEBORTS	221.11	- L16-8020
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1.	TON FOR PERMIT 2" (FORM C-101) FOR	SUCH PROPOSALS.)	
OIL X GAS WELL		-	7. Unit Agreement Name
2. Name of Operator	OTHER-		
BEECE AND LONG		•	8. Farm or Lease Name
REESE AND JONES 3. Address of Operator		· · · · · · · · · · · · · · · · · · ·	Johnson State
			9. Well No.
Suite 402, 20 First Plaza, Albuquerque, NM 87102			1
			10. Field and Pool, or Wildcat
UNIT LETTER A	766 FEET FROM THE NOTE	h LINE AND 643 FEET FR	om Wildcat
THE <u>East</u> LINE, SECTION	on 16 TOWNSHIP 1	IN RANGE 20W NME	
		_	
	15. Elevation (Show wheth	er DF, RT, GR, etc.)	12. County
	6989 Gr.		McKinley ()
16. Check		Name of N	Thekiniey ()
NOTICE OF IN	Appropriate box to indicate	Nature of Notice, Report or C	
NOTICE OF IN	TETTION TO:	SUBSEQUE	NT REPORT OF:
	<u></u>	_	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	_	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	_	OTHER	· [
OTHER			
17 Describe Described as Completed			
work) SEE RULE 1163.	erations (Clearly state all pertinent d	etails, and give pertinent dates, includi	ng estimated date of starting any proposed
Spudded 13 3/8 ¹¹ hole at 10 3/4 ¹¹ , 52# casing, Tot B w/ 2% CaCl ₂ . POB at 2 casing with 475 psi for DST #1 from 1590 to 1680 open for 30 ¹¹ -no blow, S1 2nd flow 20 psi, 2nd SI	tal equipment 78' set a 2:30'PM 5-31-81. After 30", held OK. Drilled)'. Open 15"-slight blo I for 60". Recovered 3	t 891. Cemented w. 40 s 12 hours drilled out cem 6 3/4" hole to a TD of ow throughout test, SI 3 0" of drilling mud. IF	exs of Class ment and tested 1680'. Ran
Ran ES and CL logs and p	orep to abandon well.		ALLIVA
			JUN 15 1981 OIL CON. COM. DIST. 3
18. I hereby certify that the information	above is true and complete to the best	of my knowledge and belief. Tris B. Jones, Engineer	10 100
	THE HOL	The bracking inter	DATE June 12, 1981
Original Signed by FR.		MIPERVISOR DISTRICT # 5	DATE JUN 151981
FOR SERVICES OF MERKUYAL, IF ANY)			