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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

30-031-20654
Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
NZ 9	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
McKinley	
19. Proposed Depth	19A. Formation
3500	Permian
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	22. Approx. Date Work will start
7597 Gr.	Dec. 15, 1980

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
OTHER <input type="checkbox"/>	
2. Name of Operator	
REESE AND JONES	
3. Address of Operator	
Suite 402, 20 First Plaza, Albuquerque, NM 87102	
4. Location of Well	
UNIT LETTER <u>M 2</u>	LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE
AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>15N</u> E. <u>13 W</u> NMPM	
19. Proposed Depth	
3500	
19A. Formation	
Permian	
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
7597 Gr.	Blanket
21B. Drilling Contractor	
Stewart Bros.	
22. Approx. Date Work will start	
Dec. 15, 1980	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	32	100	75	Circ.
6 3/4	4 1/2	14	3500 TD	200	2000'

Plan to spud 12 1/4" hole and drill to 105 feet and set 100 feet of 8 5/8" casing with sufficient cement to circulate to surface. Drill 6 3/4" hole to 3500 feet or depth sufficient to test the Permian formation and run appropriate logs. If production is indicated, will run 4 1/2" casing to total depth, cement with 200 sxs, perforate and stimulate if required.

10" Schaffer Double Gate Hydraulic BOP tested to 3000 psi will be on well during all drilling operations.

APPROVAL VALID
FOR 90 DAYS UNLESS
RENEWED OR EXTENDED

3-3-81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Morris B. Jones Title Morris B. Jones, Engineer Date December 1, 1980

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 2 1980

CONDITIONS OF APPROVAL, IF ANY:

