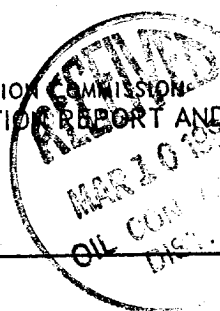


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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65



a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> D&A		5. State Oil & Gas Lease No.	
c. Name of Operator REESE AND JONES				7. Unit Agreement Name	
d. Address of Operator 20 First Plaza, Suite 402, Albuquerque, NM 87102				8. Farm or Lease Name NZ 9	
e. Location of Well				9. Well No. 1	
INITIAL LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>15N</u> RGE. <u>13W</u> NMPM				10. Field and Pool, or Wildcat Wildcat <i>farm</i>	
				12. County McKinley	
15. Date Spudded 12/16/80		16. Date T.D. Reached 1/2/81		17. Date Compl. (Ready to Prod.) 1/3/81	
		18. Elevations (DF, RKB, RT, GK, etc.) 7597 Gr.		19. Elev. Casinghead 7597'	
20. Total Depth 3500'		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		23. Intervals Drilled By		Rotary Tools 0-3500	
24. Producing Interval(s), of this completion — Top, Bottom, Name None				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Induction SFL, Compensated Neutron Formation Density &/				27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		32#		108'	
				HOLE SIZE	
				10 3/4"	
				CEMENTING RECORD	
				80 SX.	
				AMOUNT PULLED	
				Circ	
29. LINER RECORD					
SIZE		TOP		BOTTOM	
N/A					
				SACKS CEMENT	
				SCREEN	
30. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)					
32. cont'd: Intervals between plugs were filled w/drlg. P&A: #5 1630'-1780' mud. #6 1450'-1550' mud. #7 1180'-1280' " #8 525'-625' " #9 300' to surface "					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. P&A:					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
#1 3300'-3500'		Intervals between plugs were filled with drilling mud.			
#2 2780'-3030'		"			
#3 2390'-2540'		"			
#4 1900'-2050'		"			
33. PRODUCTION					
Date First Production P&A		Production Method (Flowing, gas lift, pumping — Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test		Hours Tested		Choke Size	
				Prod'n. For Test Period	
				Oil — Bbl.	
				Gas — MCF	
				Water — Bbl.	
				Gas — Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
				Oil — Bbl.	
				Gas — MCF	
				Water — Bbl.	
				Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Val R Reese</i>		TITLE Geologist		DATE 1/16/81	

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This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

F. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
F. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
3. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
F. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
F. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
F. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
F. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinébry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	692'	692'	Dakota				
692'	1214'	522'	Morrison				
1214'	1232'	18'	Todilto				
1232	1410'	178'	Entrada				
1410'	2896'	1486'	Chinle				
2896'	3024'	128'	San Andres				
3024'	3284'	260'	Glorieta				
3284'	3500'	216'	Yeso				