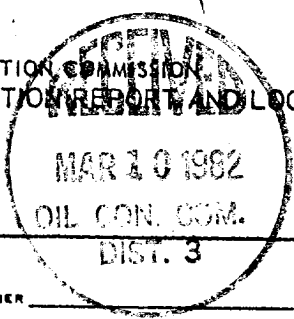


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

D&A

2. Name of Operator

REESE & JONES

3. Address of Operator

20 First Plaza, Suite 402, Albuquerque, NM 87102

4. Location of Well

UNIT LETTER N LOCATED 660' FEET FROM THE South LINE AND 1980' FEET FROM

THE West LINE OF SEC. 15 TWP. 15N RGE. 12W NMPM

12. County

McKinley

15. Date Spudded

11/29/80

16. Date T.D. Reached

12/12/80

17. Date Compl. (Ready to Prod.)

12/16/80

18. Elevations (DF, RKB, RT, GR, etc.)

7143' GR.

19. Elev. Casinghead

20. Total Depth

3618'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
Cable Tools
0-3618'

24. Producing Interval(s), of this completion - Top, Bottom, Name

NONE

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

DUAL INDUCTION-SFL, COMPENSATED NEUTRON FORMATION DENSITY & COMPUTER/

PROCESSED LOG

27. Was Well Cored

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	102'	10 3/4"	72 SX.	Circ

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A							

30. TUBING RECORD

1. Perforation Record (Interval, size and number)

32. Cont'd.:

5 - 1750'-1900' All intervals between plugs
6 - 1550'-1650' filled w/drlg. mud.
7 - 1350'-1500' "
8 - 500'-650' "
9 - 300' to surface "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. P&A:

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
#1 3450'-3620'	All intervals between plugs
#2 2850'-3100'	filled with drlg. mud
#3 2450'-2600'	"
#4 2000'-2150'	"

3. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED V. P. Reese TITLE Geologist DATE 1/5/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
268'	846'	578'	Dakota				
846'	1390'	544'	Morrison				
1390'	1424'	34'	Todilto				
1424'	1580'	156'	Entrada				
1580'	2910'	1330'	Chinle				
2910'	2982'	72'	San Andres				
2982'	3306'	324'	Glorieta				
3306'	3618'	312'	Yeso				