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DUAL INDUCE 8. CASING SIZE 8 5/8" 9. SIZE N/A 1. Perforation Record 32. Cont 'd.: 5 - 1750'-190 6 - 1550'-165 7 - 1350'-150 8 - 500'- 65 9. Suite First Production ute of Test Iow Tubing Press. 1. Disposition of Gas (WEIGHT LB./F 32# LIN TOP (Interval, size and n 0' All int 0' filled 0' O' Surface Product Hours Tested Casing Pressure	CA T. DEPT 102 102 IER RECORD BOTTOM ervals be w/drlg. m con Method (Flo Choke Size Calculated 24 Hour Rate vented, etc.)	sacks cem stween plu dud. Framing, gas lift, Prod'n. For Test Period 4- Oil - Bbl.	Igs	32. DEPTH #1. 3450 #2. 2850 #4. 2000 UCTION ng — Size and Oil — Bbl. Gas — M	DENSITY set in well) CEM 72 SX. 30. SIZE ACID, SHOT, INTERVAL '-3620' '-2150' (1700' -2150' -2150' -2150' -2150' -2150' (1700' -2150' -2	ENTING F FRACTUF A All fill Vater - Bb	TUBING DEPTH SI RE, CEMEN MOUNT AN interva ed with " Well Water — Bbi	RECO ET IT SQU ID KINI Is b dr1 Status On G	AMOUNT PU Circ RD PACKER: EEZE, ETC. P D MATERIAL US etween plu g. mud (Prod. or Shut-in Gas-Oil Ratio	SET &A: ED gS
DUAL INDUCES. CASING SIZE 8 5/8" 9. SIZE N/A 1. Perforation Record 32. Cont'd.: 5 - 1750'-190 6 - 1550'-165 7 - 1350'-150 8 - 500'- 65 9. Size N/A List of Attachments	WEIGHT LB./F 32# LIN TOP (Interval, size and n 0' All int 0' filled 0' O' Surface Product Hours Tested Casing Pressure	CA T. DEPT 102 102 IER RECORD BOTTOM ervals be w/drlg. m con Method (Flo Choke Size Calculated 24 Hour Rate vented, etc.)	SACKS CEM SACKS CEM Etween plusud. Frowing, gas lift. Prod'n. For Test Period 4- Oil – Bbl.	Igs PRODU	SCREEN 32. DEPTH #1 3450 #2 2850 #4 2000 JCTION ng - Size and Oil - Bbl. Gas - M	DENSITY set in well) CEM 72 SX. 30. SIZE ACID, SHOT, INTERVAL '-3620' '-2150' '-2150' 'type pump) Gas - MC CF CF CF Control C	ENTING F FRACTUF A All fill Vater - Bb	TUBING DEPTH SI RE, CEMEN MOUNT AN interva ed with " Well Water — Bbi	RECO ET AT SQU ID KINI Is b dr1 Status Oil G	AMOUNT PU Circ Circ RD PACKER: EEZE, ETC. P D MATERIAL US etween plu g. Mud (Prod. or Shut-in Gas-Oil Ratio	SET &A: ED gS
DUAL INDUC 8. CASING SIZE 8 5/8" 9. SIZE N/A 1. Perforation Record 32. Cont 'd.: 5 - 1750'-190' 6 - 1550'-165' 7 - 1350'-150'	WEIGHT LB./F 32# LIN TOP (Interval, size and n 0' All int 0' filled 0' O' Surface Product Hours Tested Casing Pressure	CA T. DEPT 102 102 IER RECORD BOTTOM ervals be w/drlg. m con Method (Flo Choke Size Calculated 24 Hour Rate vented, etc.)	SACKS CEM SACKS CEM Etween plusud. Frowing, gas lift. Prod'n. For Test Period 4- Oil – Bbl.	Igs PRODU	32. DEPTH #1. 3450 #2. 2850 #4. 2000 UCTION ng — Size and Oil — Bbl. Gas — M	DENSITY set in well) CEM 72 SX. 30. SIZE ACID, SHOT, INTERVAL '-3620' '-2150' '-2150' 'type pump) Gas - MC CF CF CF Control C	ENTING F FRACTUF A All fill Vater - Bb	TUBING DEPTH SI RE, CEMEN MOUNT AN interva ed with " Well Water — Bbi	SRECO ET WT SQU HD KING LS b LGT Status LOH G Bedief:	AMOUNT PU Circ RD PACKER: EEZE, ETC. P D MATERIAL US etween plu g. mud (Prod. or Shut-in Gas-Oil Ratio	SET &A: ED gS

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico ' Northwestern New Mexico T. Canyon ___ T. Ojo Alamo_ __ T. Penn. "B" T. Salt _____ T. Strawn ____ T. Kirtland-Fruitland ____ T. Penn. "C" ____ ______T. Atoka ___ Salt ___ T. Pictured Cliffs _____ T. Penn. "D" ___ Yates____ T. Miss _____ T. Cliff House ____ T. Leadville _____ 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison ____ Queen _____ T. Silurian ____ T. Point Lookout ____ T. Elbert ___ Grayburg ______ T. Montoya _____ T. Mancos _____ T. McCracken _____ San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ Paddock _____ T. Eilenburger ____ T. Dakota ____ T. ___ T. Blinebry _____ T. Gr. Wash _____ T. Morrison ____ T. __ Tubb _______ T. Granite ______ T. Todilto ______ T. _____ T. Τ. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. · Abo __ T. Bone Springs _____ T. Wingate ____ T. Wolfcamp _____ T. __ T. Chinle _____ T. T. Penn. ____ _____T. _____T. _____T. _____T. T Cisco (Bough C) _____ T. ___ T. ___ T. ___ T. ___ T. ___ T. ___ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2681	846'	578'	- Dakota			7	
846'	1390'	5441	Morrison				
1390'	1424'	34'	Todilto		1.		wat
14241	1580	156'	Entrada				
1580'	2910'	1330'	Chinle				4
2910'	2982'	72'	San Andres				and the second s
2982'	3306'	324	Glorieta			باوريا	
3306'	3618'	312'	Yeso				·