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NEW MEXICO OIL CONSERVATION COMMISSION

30-031-2065-5

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Myers-Cooper 35	
2. Name of Operator		9. Well No.	
REESE AND JONES		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
Suite 402, Twenty First Plaza, Albuquerque, NM 87102		Wildcat <i>Permian</i>	
4. Location of Well		12. County	
UNIT LETTER <u>D</u> LOCATED <u>624</u> FEET FROM THE <u>North</u> LINE		McKinley	
AND <u>590</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>15N</u> RGE. <u>15W</u> NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
3000		Permian	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
6971 Gr.	Blanket	Stewart Bros.	Jan 5, 1980

PROPOSED CASING AND CEMENT PROGRAM

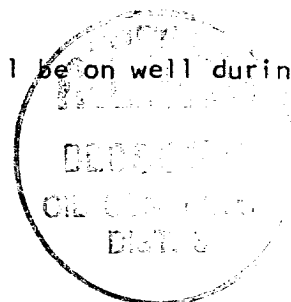
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	32	100	75	Circ.
6 3/4	4 1/2	14	3000	200	1500'

Plan to spud 12 1/4" hole and drill to 105 feet and set 100 feet of 8 5/8" casing with sufficient cement to circulate to surface. Drill 6 3/4" hole to 3000 feet or depth sufficient to test the Permian formation and run appropriate logs. If production is indicated, will run 4 1/2" casing to total depth, cement with 200 sxs, perforate and stimulate if required.

10" Schaffer Double Gate Hydraulic BOP tested to 3000 psi will be on well during all drilling operations.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 3-30-81



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed MORRIS B. JONES Original Signed by MORRIS B. JONES Title Morris B. Jones, Engineer Date December 29, 1980

(This space for State Use)
Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DEC 30 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

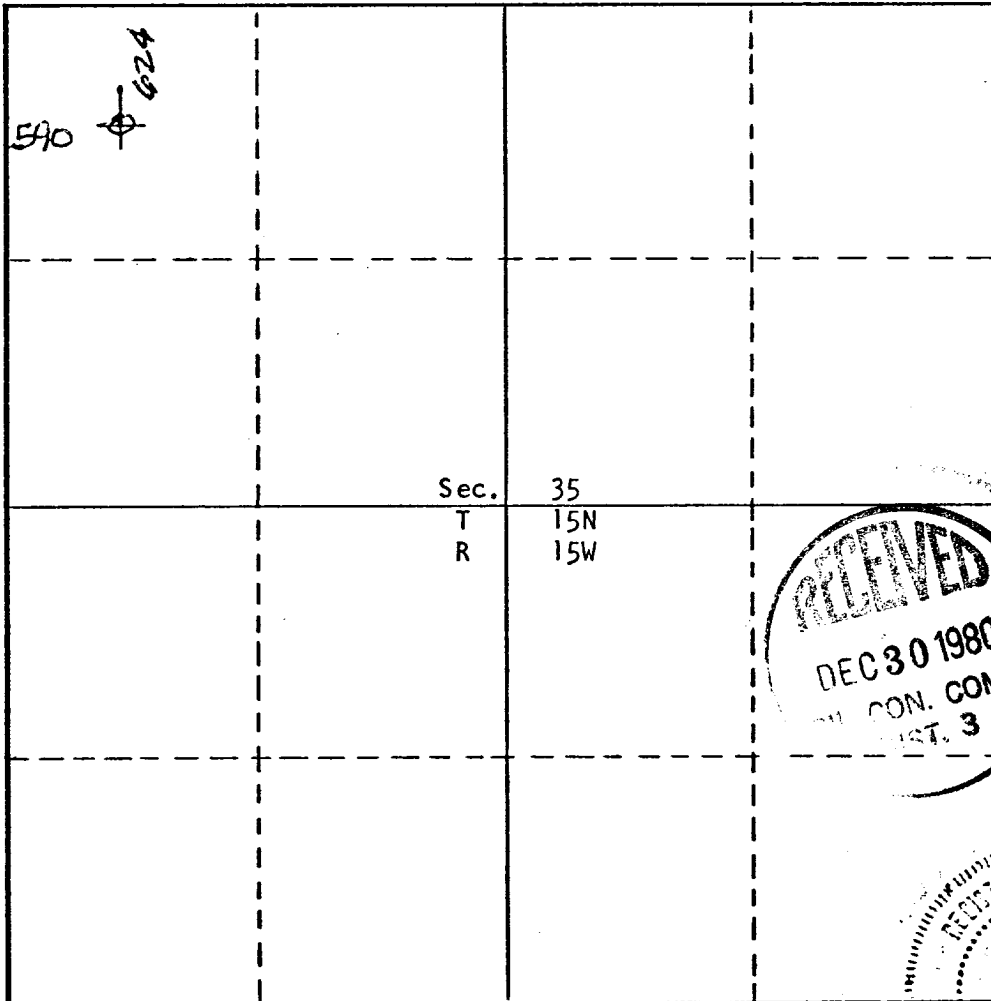
Operator REESE AND JONES			Lease Myers-Cooper 35		Well No. 1
Unit Letter D	Section 35	Township T15N	Range R15W	County McKINLEY	
Actual Footage Location of Well: 624 feet from the NORTH line and 590 feet from the WEST line					
Ground Level Elev. 6971	Producing Formation Permian		Pool Wildcat		Dedicated Acreage: 40.00 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Morris B. Jones
Name

Morris B. Jones
Position

Engineer
Company

REESE AND JONES
Date

December 29, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

DEC. 27th, 1980
Date Surveyed

Sam P. Murphy
Registered Professional Engineer
and/or Land Surveyor

No. _____
Certificate No. _____

6426

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500