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Form C-105  
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Dual Gas-Gas

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Name of Operator

DAKOTA RESOURCES, INC.

d. Address of Operator

c/o Walsh Engr. & Prod. Corp.  
P. O. Box 254 Farmington, New Mexico 87401

e. Location of Well

NIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

ME East LINE OF SEC. 29 TWP. 17N RGE. 9W NMPM

5. Date Spudded 1/22/81	16. Date T.D. Reached 2/8/81	17. Date Compl. (Ready to Prod.) 3/3/81	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead 7015' GL
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0. Total Depth 3707'	21. Plug Back T.D. 3681'	22. If Multiple Compl., How Many Two Zones	23. Intervals Drilled By Rotary Tools X Cable Tools
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4. Producing Interval(s), of this completion - Top, Bottom, Name

2322' - 2340' Dakota  
1440' - 1494' Hospah

25. Was Directional Survey Made

NONE

6. Type Electric and Other Logs Run

DIL, CNL-FDG

27. Was Well Cored

NO

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	160'	12-1/4"	125 sacks	NONE
5-1/2"	15.50	3707'	7-7/8"	1080 sacks	NONE

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	2330' 13	2239'

1. Perforation Record (Interval, size and number)

See Attached Exhibit "A"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL  
See Attached Exhibit "A"

3. PRODUCTION

Date First Production Not in O. Pipeline	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut In					
Date of Test See Attached Exhibit "B" and "C"	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			NONE		NONE		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Sam Lyon

15. List of Attachments

See Exhibit "A", "B" & "C"

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

FOR: DAKOTA RESOURCES, INC.

President, Walsh Engr.  
& Production Corp.

SIGNED EWELL N. WALSH

TITLE

DATE 6/19/81