

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-81

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
DAKOTA RESOURCES, INC.

Address of Operator **c/o Walsh Engr. & Prod. Corp.**
P. O. Box 254 Farmington, New Mexico 87401

Location of Well
UNIT LETTER **P** **660** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **29** TOWNSHIP **17N** RANGE **9W** NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Santa Fe Pacific 29

9. Well No.
44

10. Field and Pool, or Wildcat
Wildcat

12. County
McKinley

15. Elevation (Show whether DF, RT, GR, etc.)
7015'GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/22/81 Spud Well

1/22/81 T.D. 170' Ran 4 joints 8-5/8", 24.0 lb., ST&C casing (168'), set at 160' with 125 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Flocele per sack, Cement circulated 10M. Pressure test with 500 psig. Test ok.

2/8/81 T.D. 3707' Ran 91 joints 5-1/2", 15.50 lb., ST&C casing (3712,30') set at 3707' with:

First Stage: 550 sacks 50-50 Pozmix with 6-1/4 lbs, Gilsonite and 6 lbs, salt per sack. Calculated top of cement 2500'.

Second Stage: 580 sacks 65-35 Pozmix (12% Gel) with 6-1/4 lbs, Gilsonite per sack followed by 50 sacks Class "B" Neat Cement. Stage Collar 1902'. Calculated top of cement - surface.

FOR: DAKOTA RESOURCES, INC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
EWELL N. WALSH

President, Walsh Engr.
& Production Corp.

SIGNED **EWELL N. WALSH, P.E.**

TITLE

DATE **3/3/81**

Original Signed by **FRANK T. CHAVEZ**

PROVED BY

TITLE **SUPERVISOR DISTRICT #2**

DATE **MAR 4 1981**

CONDITIONS OF APPROVAL, IF ANY: