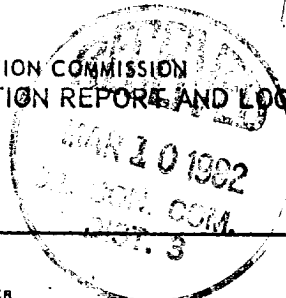


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OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease  
State  Free   
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER   
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER   
Left for conv. to water well

7. Unit Agreement Name  
8. Farm or Lease Name  
Myers-Cooper 35

2. Name of Operator  
REESE AND JONES  
3. Address of Operator  
20 First Plaza, Suite 402, Alb., NM 87102

9. Well No.  
1 - Y  
10. Field and Pool, or Wildcat  
Wildcat Permian

4. Location of Well  
UNIT LETTER D LOCATED 654' FEET FROM THE North LINE AND 590' FEET FROM  
THE West LINE OF SEC. 35 TWP. 15N RGE. 15W NMPM

12. County  
McKinley

15. Date Spudded 1/16/81 16. Date T.D. Reached 1/30/81 17. Date Compl. (Ready to Prod.) 1/29/81 18. Elevations (DF, RKB, RT, GR, etc.) 6971' GR. 19. Elev. Casinghead 6971'

20. Total Depth 2543' 21. Plug Back T.D. 2550' 22. If Multiple Compl., How Many  
23. Intervals Drilled By: Rotary Tools 0-2543 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
None

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Computer Processed, SFL & Compensated Neutron Density Log

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32#	59'	17 1/2"	85 sxs.	Circ.
7"	24#	698'	6 3/4"	200 sxs.	Circ.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
#4 cont'd: swedge & valve top and left for conversion to water well.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
#1 2200-2550	Intervals between plugs
#2 1350-1450	filled w/drilling mud
#3 1100-1300	
#4 Set CI retainer inside 7" csg, installed	

33. PRODUCTION  
Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED W. R. Reese TITLE Geologist DATE 2/11/81

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

##### Southeastern New Mexico

##### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
fl. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

#### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	600	600	Shinarump				
600	720	120	San Andres				
720	824	104	Glorieta				
824	1088	264	Yeso				
1088	1732	645	Abo				
1732	2324	592	Hermosa				
2324	2352	28	Granite Wash				
2352	2490	138	pre-Cambrian				