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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ ☐  
5. State Oil & Gas Lease No.  
LG 3702-1

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW ☒ WELL ☒ WORK OVER ☐  
DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

MARK E. WEIDLER

3. Address of Operator

415 W. Main, Farmington, N.M. 87401

4. Location of Well

UNIT LETTER B LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM

THE East LINE OF SEC. 16 TWP. 18N RGE. 12W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

16-1

10. Field and Pool, or Wildcat

Wildcat

12. County

McKinley

15. Date Spudded

1/20/81

16. Date T.D. Reached

1/25/81

17. Date Compl. (Ready to Prod.)

Plugged & Abandoned 1/29/81

18. Elevations (DF, RKB, RT, GR, etc.)

6409' GR

19. Elev. Casinghead

20. Total Depth

2220'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

IES CDL

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	87'	12-1/4"	125 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production

1/29/81

Production Method (Flowing, gas lift, pumping — Size and type pump)

Plugged & Abandoned

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

FOR: MARK E. WEIDLER

President, Walsh Engr. & Production Corp.

SIGNED

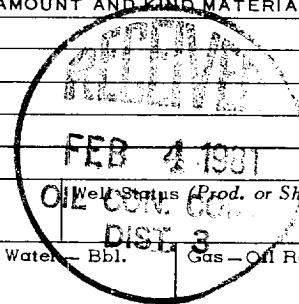
EWELL N. WALSH

TITLE

DATE

2/3/81

Ewell N. Walsh, P.E.



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 410'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 790'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 1120'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 1963'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 2050'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1/28/81	T.D.2220'						
This well was plugged and abandoned in the following manner:							
Set Cement Plugs:							
Surface to 140', 35 sacks							
250' to 550', 70 sacks							
1050' to 1400', 80 sacks							
2220' to 2000', 50 sacks							
Set dry hole marker at surface.							