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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Tesoro Petroleum Corp.	8. Farm or Lease Name Hospah Seven Lakes
3. Address of Operator 633 17th Street, Suite 2000, Denver, CO 80202	9. Well No. 10
4. Location of Well UNIT LETTER <u>K</u> <u>2152</u> FEET FROM THE <u>South</u> LINE AND <u>1535</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> N.M.P.M.	10. Field and Pool, or Willcat S. Hospah Field Seven Lakes Sand
15. Elevation (Show whether DF, RT, GR, etc.) 6931 GR	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPER. ☒

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. Drilled 12 3/4" hole to 43'; set 42', 36#, 9 5/8" casing and cemented to surface.
2. Drilled 8 3/4" hole to 350' (GL); cut core 350-380'. Drill 8 3/4" to 458' (GL).
3. Ran DIL-GR-SP and CNL-FDC-GR-CAL. logs from 458' - 45' (GL).
4. Ran 7", 20#, J-55 casing and set at 445 ft. and cemented to surface with 100 sacks Dowell RFC with 2% calcium chloride.
5. Perforate Seven Lakes sand from 320-354' (GL) w/2 JSPF. PBSD at 411 ft. (GL).
6. Install pumping unit, rods, pump and tubing. Pumping water initially, then pump dry.

Remedial Work:

Cores cut indicate high porosity and permeability but injection wells will not take water. Problem likely due to migrating clay particles blocking flow channels. An attempt will be made to stabilize the clays and then establish water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Stepinski

TITLE Production Engineer

DATE 8/20/81

APPROVED BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE AUG 24 1981

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