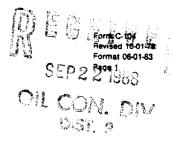


## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

		_	-
	-	1	
DISTRIBUT	OM		
SANTA PE			
FILE			$\vdash$
U.S.O.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501



Separate Forms C-104 must be filed for each pool in multiply completed wells.

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

·	IZATION TO TRANS	SPORT OIL AND NATU	RAL GAS	
American Exploration Compan	У	<del>'''' ''                              </del>		
2100 RepublicBank Center, H	Ouston. Texas	77002		
oson(s) for filing (Check proper box)	Japan, Takab	Other (Please	e explain)	
Recompletion	. ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;		Injector	
thange of ownership give name Tesoro Pe	troleum Corpoi	ration, 8700 Tes	soro Drive, San Anton	io, Texas 78
DESCRIPTION OF WELL AND LEASE	we mu			
Hospah Seven Lakes 21	S. Hospah Fie	eld Seven Lakes	Kind of Lease State, Federal or Fee Fee	Lease No.
	n The South Lie	ne and1392	Feet From The West	
Line of Section 1 Township 17N	Range	OW , NMPM	McKinley	County
well produces oil or liquids, Unit Sec.	or Dry Gas	Address (Give address t	o which approved copy of this form i	s to be sent)
nis production is commingled with that from any TE: Complete Parts IV and V on reverse si		give commingling order	number:	
CERTIFICATE OF COMPLIANCE	te if necessary.	OIL CO	SEP 22 1988	
eby certify that the rules and regulations of the Oil Cor complied with and that the information given is true and cnowledge and belief.		APPROVED	22 1988 2) Cham	_, 19
2 0 -		i f	VISION DISTRICT # 3	
<u> </u>	Quiroga	If this is a requivel, this form must	be filed in compliance with gu- est for allowable for a newly dri- be accompanied by a tabulation rell in accordance with gulg 1	illed or deepened
Production Administr	ator	All sections of table on new and rec	this form must be filled out components wells.	pletely for allow-
9/19/88 (Date)		Fill out only Se well name or number,	ections I, U, III, and VI for choor transporter, or other such char	anges of owner,

₹				
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	<del></del>
	TUBING, CASING.	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
/ ILL INDIA ANII DE/HILL	T EOD ALLOWADIE TANK	he often community of court with the		
OIL WELL	ST FOR ALLOWABLE (Test must able for th	be after recovery of total volume ( le depth or be for full 24 hours)  Producing Method (Flow, pa	of load oil and must be equal to or exceed to mp, gas lift, sic.)	op allow
OIL WELL Date First New Oil Run To Tanks	able for th	le depth or be for full 24 hours)		op allow
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test	Producing Method (Flow, pa	mp, gas lift, etc.j	op allow
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pa Casing Pressure	mp, gas lift, etc.; Choke Size	op allow
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date of Test Tubing Pressure	Producing Method (Flow, pa Casing Pressure	mp, gas lift, etc.; Choke Size	op allow

IV. COMPLETION DATA