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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Free ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injector		7. Unit Agreement Name
2. Name of Operator Tesoro Petroleum Corporation		8. Farm or Lease Name Hospah - Seven Lakes
3. Address of Operator 633 17th St., #2000, Denver, CO 80202		9. Well No. <u>3E</u>
4. Location of Well UNIT LETTER <u>K</u> <u>2010</u> FEET FROM THE <u>South</u> LINE AND <u>1496</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> N.M.P.M.		10. Field and Location of Well <u>S. Hospah Field</u> <u>Seven Lakes Sand</u>
15. Elevation (Show whether DF, RT, GR, etc.) 6936 GR		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12 1/4" hole to 44'; set 43 ft. 9 5/8", 36# csg. and cement to surface.
2. Drilled 8 3/4" hole to 454' (G.L.).
3. Ran DIL-GR-SP and CNL-FDC-GR-CAL logs from 454' to 45 ft.
4. Ran 7", 20#, J-55 csg. and set at 444 ft. and cement to surface with 80 sks. Dowell RFC with 2% Calcium Chloride.
5. Perforate Seven Lakes Sand from 324-357 ft. at 2 JSPF. PBSD at 406 ft. G.L.
6. Swab 3 bbls water, no oil. Set up for water injection.

Remedial Work:

Cores cut indicate high porosity and permeability but injection wells will not take water. Problem likely due to migrating clay particles blocking flow channels. An attempt will be made to stabilize the clays and then establish water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Stepinski TITLE Production Engineer DATE 8/20/81

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 5

CONDITIONS OF APPROVAL, IF ANY:

DATE AUG 24 1981

