

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injector

7. Unit Agreement Name

8. Farm or Lease Name

Hospah Seven Lakes

9. Well No.

3K

10. Field and Pool, or Wildcat

~~Hospah Field~~  
Seven Lakes Sand *UC MV*

UNIT LETTER K 2010 FEET FROM THE South LINE AND 1496 FEET FROM

THE West LINE, SECTION 1 TOWNSHIP 17N RANGE 9W N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)

6936' GR

12. County

McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                           |                                                             |                                               |
|------------------------------------------------|-------------------------------------------|-------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                      | ALTERING CASING <input type="checkbox"/>      |
| PERMANENTLY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| DRILL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/>        |                                               |
|                                                |                                           | OTHER <input type="checkbox"/>                              |                                               |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acid treatment 10/15/81

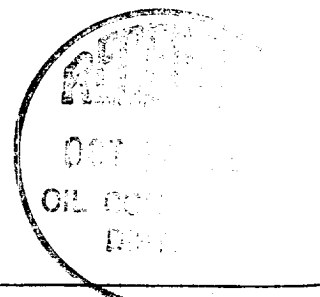
Halliburton straddle packer equipped w/2 rubber elements 6 ft. apart. Treating of zones as follows: (324-357') @ 2 JSPF.

| Bottom Packer | Top Packer | Breakdown | Treat   | Volume                |
|---------------|------------|-----------|---------|-----------------------|
| 358'          | 352' GL    | 600 psi   | 400 psi | 250 gal. 15% HCl acid |
|               |            |           |         | 1000 gal. 15% HF acid |
|               |            |           |         | 250 gal. 15% HCl acid |
|               |            |           |         | flush w/water         |

Iron sequestering agent in each 2nd & 3rd stage.

Reset packer @ 352-346', 346-340', 340-334', 334-328', 328-322', and treat each zone with equal amounts of acid at average treating rate of 2.5 bbl./min. Total vol: 3000 gal. 15% HCl and 6000 gal. HF acid.

Put well on injection.



I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Stephens TITLE Production Engineer DATE 10/27/81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

OCT 30 1981