## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTIO	0 M		1
SANTA PE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFF	ICE		

## P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OIL CON. DIV DIST 9

## REQUEST FOR ALLOWABLE AND

I. AUTHURIZATION TO TRANS	PORT OIL AND NATURAL GAS
Operator	
American Exploration Company	
	77002
2100 RepublicBank Center, Houston, Texas Recson(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion Oil D	Water Injector
Change in Ownership Casinghead Gas C	ondensate
If change of ownership give name and address of previous owner Tesoro Petroleum Corp.	poration, 8700 Tesoro Drive, San Antonio, Texas 7828
II. DESCRIPTION OF WELL AND LEASE	<i>Ω</i> 2. <i>V</i> .
Hospah Seven Lakes 31 S. Hospah Fie	CO   140.
Location	
Unit Letter K : 2010 Feet From The South Lin	ne and 1496 Feet From The West
Line of Section 1 Township 17N Range	9W , NMPM, McKinley County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS
Name of Authorized Transporter of OII or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids. Unit   Sec.   Twp.   Rgs.	is gas actually connected? When
If well produces oil or liquids, cive location of tanks.	
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
•	OIL CONCEDIATION OF COLOR
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION SEP 22 1988
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED 19 19 19
been complied with and that the information given is true and complete to the best of my knowledge and belief.	BY 3:4) Cham
	DISTRICT #3
	TITLE SUPERVISION DISTRICT # 3
Kay Suura	This form is to be filed in compliance with RULE 1104.
(Signature) Roy Quiroga Production Administrator	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.
9/19/88 (Pase)	Fill out only Sections I. II. III. and VI for changes of owner.
1204/	well name or number, or transporter or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply
ļi	completed wells.

Designate Type of Completi	ion — (X)	Oll Mell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty.	Diff. Resfy.
Date Spudded	Date Campi. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oll/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		
	1	TUBING, C	ASING, ANI	CEMENTI	NG RECORE	)		· <del></del>	<del></del>
HOLE SIZE	1	CASING & TUBING SIZE			DEPTH SE		SACKS CEMENT		
			<del></del>	1				<del></del>	
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V. TEST DATA AND REQUEST OIL WELL	FOR ALLOW	7ABLE $\sigma$	est must be a	iter recovery	f total volum	e of load oil	and must be eq	ual to or exce	ed top allow-
OIL WILL	_	at	ile for this de	pth or be for f	'ull 24 hours)				
OIL WELL Date First New Oil Run To Tanks	Date of Test		ile for this de	per or de jar j	ull 24 hours) ethod (Flow,			<del> </del>	<del></del>
			ie for this de	per or de jar j	ethod (Flow,				· · · · · · · · · · · · · · · · · · ·
Date First New Oil Run To Tanks	Date of Test		ie for this de	Producing M	ethod (Flow,		ft, etc.)		
Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test	Date of Test Tubing Pressu		ie for this de	Producing M	ethod (Flow,		(t, etc.)		
Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressu	· ·	ie for this de	Producing M	ethod (Flow,		(t, etc.)		