

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Injector

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER

2. Name of Operator

Tesoro Petroleum Corp.

3. Address of Operator

2000 1st of Denver Plaza, Denver, CO 80202

4. Location of Well

LETTER K LOCATED 2112 FEET FROM THE South LINE AND 1677 FEET FROM

THE West LINE OF SEC. 1 TWP. 17N RGE. 9W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Hospah Seven Lakes

9. Well No.

4K

10. Field and Pool or Wildcat

Hospah Field
Seven Lakes Sand WEL

12. County

McKinley

15. Date Spudded

3/11/81

16. Date T.D. Reached

3/13/81

17. Date Compl. (Ready to Prod.)

10/14/81

18. Elevations (DF, RAB, RT, GR, etc.)

6932' GR

19. Elev. Casinghead

6932' GR

20. Total Depth

452'

21. Plug Back T.D.

412'

22. Multiple Compl., How Many

Single

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

305-380' Seven Lakes Sand

25. Was Directional Survey Made

Inclination only

26. Type Electric and Other Logs Run

DIL-GR-SP & CNL-FDC-GR-CAL

27. Was Well Cored

yes 310-370'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	41'	12 1/4"	35 sks class "B" to surface	
7"	20#	445'	8 3/4"	100 sks RFC w/2% CaCl ₂	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	319'	315' (top)

31. Perforation Record (Interval, size and number)

320-357' (37'), 0.43" OD @ 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
358-352'	250g 15% HCl, 1000g 15% HF, 250g
352-346'	" " 15% HCl
346-340'	" " "
340-334'	" " "

33. PRODUCTION 334-328', 328-322'

Date First Production 1st injection 3/14/81 Production Method (Flowing, gas lift, pumping - Size and type pump) Water Injector Well Status (Prod. or Shut-in) Injecting

Date of Test 3/14/81 Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Well Gravity - API (Corr.)

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

15. List of Attachments

none

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James L. Stepp

TITLE Production Engineer

DATE 10/27/81



