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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Tesoro Petroleum Corp.	8. Farm or Lease Name Hospah Seven Lakes
3. Address of Operator 633 17th Street, Suite 2000, Denver, CO 80202	9. Well No. 4
4. Location of Well UNIT LETTER K, 2112 FEET FROM THE South LINE AND 1677 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 17N RANGE 9W NMPM.	10. Field and Pool, or Wildcat S. Hospah Field Seven Lakes Sand
15. Elevation (Show whether DF, RT, GR, etc.) 6932 GR	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

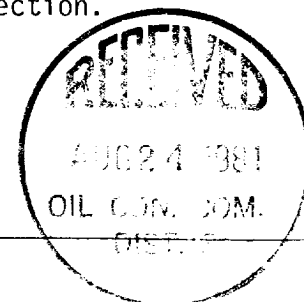
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12 1/4" hole to 42 ft.; set 41 ft., 36#, 9 5/8" casing and cemented to surface.
2. Drilled 8 3/4" hole to 452' (GL).
3. Ran DIL-GR-SP and CNL-FDC-GR-CAL logs from 452' to 50' (GL).
4. Ran 7", 20#, J-55 csg. and set at 445' (GL) and cemented to surface w/100 sacks Dowell RFC with 2% calcium chloride.
5. Perforate Seven Lakes Sand from 320-357' with 2 JSPF. PBSD at 412 ft. GL.
6. Swabbed water, no oil. Set up for water injection.

Remedial Work:

Cores cut indicate high porosity and permeability but injection wells will not take water. Problem likely due to migrating clay particles blocking flow channels. An attempt will be made to stabilize the clays and then establish water injection.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James C. Stepiniski TITLE Production Engineer DATE 8/20/81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 24 1981

CONDITIONS OF APPROVAL, IF ANY: