

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT C-1 (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injector

7. Unit Agreement Name

Name of Operator
Tesoro Petroleum Corp.

8. Farm or Lease Name
Hospah Seven Lakes

Address of Operator
2000 1st of Denver Plaza, Denver, CO 80202

9. Well No.
4K

Location of Well

UNIT LETTER K 2112 FEET FROM THE South LINE AND 1677 FEET FROM
THE West LINE, SECTION 1 TOWNSHIP 17N RANGE 9W N.M.P.M.

10. Field and Pool or Wildcat
S. Hospah Field
Seven Lakes Sand UC MV

11. Elevation (Show whether DF, RT, GR, etc.)
6932' GR

12. County
McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

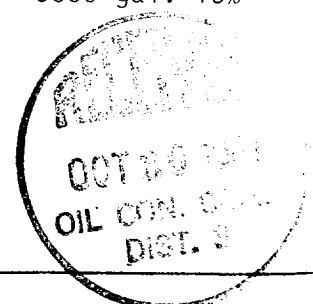
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acid treatment 10/14/81
Halliburton straddle packer equipped w/2 rubber elements 6' apart. Treating of zones as follows: (perfs.: 320-357') @ 2 JSPF

Bottom Packer	Top Packer	Breakdown	Treat	Volume
358'	352' GL	900 psi	450 psi	250 gal 15% HCl acid
				1000 gal 15% HF acid
				250 gal 15% HCl acid
				flush w/water

Iron sequestering agent in each 2nd & 3rd stage. Reset packer at 352-346', 346-340', 340-334', 334-328', 328-322' and treat at each setting w/equal amounts of acid at average treating rate of 3 BPM. Total volume: 3000 gal. 15% HCl and 6000 gal. HF acid.
Put well on injection.



14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Stepaniak TITLE Production Engineer DATE 10/27/81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

OCT 30 1981