

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 13163

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wexpro 11

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

11-15N-11W-NMPM

12. COUNTY OR PARISH 13. STATE

McKinley Co.

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
HIGH PLAINS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
%Morris B. Jones, 1223 Bank of New Mex. Bldg., Alb. NM 87101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' fnl and 1980' fe

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

7790 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7 5/8" casing set at 115' and cemented to surface.
6 3/4" hole drilled to 2310' TD.

Plan to P & A in the following manner with the following cement plugs:

Plug #1, 2310' to 2210'
Plug #2, 2030' to 1930'
Plug #3, 1030' to 930'
Plug #4, 165' to surface.

Interval between cement plugs will be filled with 9.8#/gal low solid drilling mud.

Plan to install dry hole marker, clean-up location and restore surface as required by surface management agency.

Verbal approval obtained from Richard Bell with U.S.G.S. on May 27, 1981.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Morris B. Jones, Engineer

DATE 5-31-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 8 1981

Richard Bell
For JAMES F. SIMS

DISTRICT OIL & GAS SUPERVISOR

*See Instructions on Reverse Side