

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 13163	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR HIGH PLAINS PETROLEUM CORPORATION				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR M.B. Jones, 1223 Bank of New Mex. Bldg. A.L.B. NM 87101				8. FARM OR LEASE NAME Wexpro 11	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 660' fnl and 1980' fel At top prod. interval reported below Same At total depth Same				9. WELL NO. 1	
14. PERMIT NO. FARMINGTON DIST. 3				10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA 11-15N-11W-NMPM				12. COUNTY OR PARISH McKinley	
13. STATE NM				15. DATE SPUNDED 2-28-81	
16. DATE T.D. REACHED 5-26-81				17. DATE COMPL. (Ready to prod.) P & A	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7790 Gr.				19. ELEV. CASINGHEAD 7790Gr.	
20. TOTAL DEPTH, MD & TVD 2310		21. PLUG, BACK T.D., MD & TVD P & A		22. IF MULTIPLE COMPL. HOW MANY* → 0 - 2310	
23. INTERVALS DRILLED BY → 0 - 2310				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P&A	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC and CNL	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE 7 5/8		WEIGHT, LB./FT. 32		DEPTH SET (MD) 116	
HOLE SIZE 12 1/4		CEMENTING RECORD 55sxs Cl B w/3%CaCl ₂		AMOUNT PULLED Cmt. Circ.	
29. LINER RECORD				30. TUBING RECORD	
SIZE TOP (MD) BOTTOM (MD)		SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION P&A 5-29-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)	
35. LIST OF ATTACHMENTS				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Morris B. Jones</i>				TITLE Morris B. Jones, Engineer	
DATE JUN 8 1981				DATE June 3, 1981	
FARMINGTON DISTRICT				BY <i>KB</i>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancos Gallup Dakota Morrison	Surface 980 1980 2280	980 1980 2280 2310TD	DST #1: Straddle from 2197 to 2215 with TD of 2310". Tool open 30", slight blow of air throughout interval. SI for 60". Second flow for 60", slight blow of air throughout. Second shut-in for 120". Recovered 717# of water. If press 40 psi to 253 psi In. SI 410 psi to 460 psi 2nd flow 259 psi to 377 psi 2nd SI 416 psi to 488 psi.

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
2nd SI 416 psi to 488 psi. 2nd flow 259 psi to 377 psi In. SI 410 psi to 460 psi If press 40 psi to 253 psi Recovered 717# of water. Second shut-in for 120". slight blow of air throughout. for 60". Second flow for 60", air throughout interval. SI Tool open 30", slight blow of	2nd SI 416 psi to 488 psi. 2nd flow 259 psi to 377 psi In. SI 410 psi to 460 psi If press 40 psi to 253 psi Recovered 717# of water. Second shut-in for 120". slight blow of air throughout. for 60". Second flow for 60", air throughout interval. SI Tool open 30", slight blow of	2nd SI 416 psi to 488 psi. 2nd flow 259 psi to 377 psi In. SI 410 psi to 460 psi If press 40 psi to 253 psi Recovered 717# of water. Second shut-in for 120". slight blow of air throughout. for 60". Second flow for 60", air throughout interval. SI Tool open 30", slight blow of