UNITED STATES

SUBMIT IN TRIPLICATE. (Other instructions on re-

Form approved. Budget Bureau No. 42-R1424.

	NM 13163 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOT (Do not use this form for propos Use "APPLICA		
OIL GAS GAS OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
HIGH PLAINS PETROLEUM CORPORATION		Wexpro 11
S. ADDRESS OF OPERATOR		9. WELL NO.
%Morris B. Jones, 1223 Bank of New Mex. Bldg., Alb., MM.		1
See also space 17 below.) At surface	early and in accordance with any State requiremental.	Wildcat 1) Caragon
660 fnl and 1980 fel JUN 0		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARBA
	U.S. GROUGHER SURVEY FASHington, S. M.	11-15N-11W-NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	7790 Gr.	McKinley Co. NM
16. Check Ap	propriate Box To Indicate Nature of Notice, Report, o	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7 5/8" casing set at 115" and cemented to surface 6 3/4" hole drilled to 2310' TD

ARANDON*

CHANGE PLANS

PULL OR ALTER CASING

MULTIPLE COMPLETE

NOTICE OF INTENTION TO:

NOV 2 6 1984

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

SUBSEQUENT REPORT OF:

Plugged well with the following cement pulugs, using Class C cemed with the additives. DIST. 3

Plug #1, 2310' to 2210'

TEST WATER SHUT-OFF

FRACTURE TREAT

REPAIR WELL

SHOOT OR ACIDIZE

Plug #2, 2030 to 1930 to

Last Plug set At 4:30 PM.

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

10301 to 9304 Plug #3,

completed.

165' to surface.

Intervals between cement plugs was filled with 9.8#/gal low solid drilling mud.

Dry hole marker was installed and location cleaned up as required by surface agency.

Reseeding of the location with Seed Mix No. 9--BIA(Crownpoint) will be done between July 1 and September 15 as required by BIA.

When all seeding is compledted, The USGS District Office will be notified.

	7			•
18. I hereby certify that the foregoing is true and core	TITLE Morris B. Jones,	Engineer	DATE June 3,	1981
(This space for Federal or State office up)	TITLE	A	PPROVED AMENDE	
Approved as to plugging of the well bore.		— / \	years transfer	 , , <u></u>
Liability under bond is retained			OCT 2 1 1984	/
until surface restoration is	ian Instructions on Reverse Side		Tolu Kellin	-

ee Instructions on Reverse Side

Fav M. MILLENBACH