

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other ☐

2. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

3. NAME OF OPERATOR

HUBBELL DRILLING CO.

4. ADDRESS OF OPERATOR

P.O. BOX 266 Prewitt NM

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1950 FNL 1950 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 13380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

McKinley

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

wildcat

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

SENW Section 14
T17N R11W

12. COUNTY OR PARISH

McKinley

13. STATE

N M

1. DATE STUDDED 3/31/81 16. DATE T.D. REACHED April 8, 1981 17. DATE COMPL. (Ready to prod.) -- 18. ELEVATION (DY, RKB, AT, GR, ETC.)* 6680 GR 19. ELEV. CASINGHEAD

2. TOTAL DEPTH, MD & TVD -- 222 21. PLUG, BACK T.D., MD & TVD -- 22 22. IF MULTIPLE COMPL., HOW MANY? -- 23. INTERVAL DRILLED BY Cable 24. ROTARY TOOLS Cable 25. CABLE TOOLS Surf. to TD

6. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* -- 25. WAS DIRECTIONAL SURVEY MADE No

6. TYPE ELECTRIC AND OTHER LOGS RUN

Sample Log

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT, MD RECORD	AMOUNT FULLED
5.5 inch	10.5	189' 8"	6 1/2" bit	20' sx Portland	none

29. none LINER RECORD					30. none TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
none		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		none	

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) none WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.				OIL GRAVITY-API (CORR.)			
CASING PRESSURE				TEST WITNESSED BY			
CALCULATED 24-HOUR RATE				ACCEPTED FOR RECORD			

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available

SIGNED James D. Chase TITLE Agent

DATE 4/30/81 BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

DRILLER'S LOG

0	3	Soil tan adobe soft
3	20	Gray shale medium hard
20	28	Black slate and coal medium
28	60	Gray shale medium hard
60	70	Gray sandy shale medium
70	80	Gray sand rock & shale layers medium
80	170	Gray sand rock 2 gal min water medium
170	180	Gray shale
180	189	Gray sandy shale
189	197	Gray shale
197	222	Gray sandy shale TD