

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen a well in a new or existing reservoir. Use Form 9-331-C for such proposals.

1. Oil ☐ Gas ☐
Well ☒ Well ☐ Other ☐
2. NAME OF OPERATOR
T. L. Morris
3. ADDRESS OF OPERATOR
P. O. Box 2130, Kilgore, Tx 75662
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, SEE SKETCH below)
AT SURFACE: 330 FEL 330 FSL
AT TOP PROD. INTERVAL: 710 - 720
AT TOTAL DEPTH: 1400
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO
TEST WATER SHUT OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON* ☒
(other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Include a brief description of work, including estimated date of starting any proposed work. If well is being plugged, give surface, true measured and true vertical depths for all markers and zones pertinent to this work.)

We plan to plug and abandon well in accordance with USGS rules.
10 sks. cement plug at bottom of casing, 10 sks. at intermediate
plug, 10 sks. cement plug at surface. Clean up location and put
up well marker.

5. LEASE
NM 13187
6. IF IND AN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
T. L. Morris
9. WELL NO.
T. L. Morris #1
10. FIELD OR WILDCAT NAME
Wildcat GAL
11. SECTION, R. M. OR B. L. AND SURVEY
AREA SESE Sec. 2
T-16-N R-5-W
12. COUNTY OR PARISH 13. STATE
McKinley N. M.
14. API NO
15. ELEVATIONS (SHOW DE, KDB, AND WD)
6304 GR

RECEIVED

OCT 27 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

OCT 27 1983

U.S. GEOLOGICAL SURVEY
DIST. 3

18. Signature of Representative

Bobby Clark

Representative

10-24-83

APPROVED BY

APPROVED
AS AMENDED

OCT 31 1983

R. Brum
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NIMOC

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL LEASES
FARMINGTON DISTRICT

1. Secure prior approval before changing the approved plugging program.
2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs.
3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations.
4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 10 sacks or 100 feet in length, whichever is greater.
5. Any cement plug placed when well is not full of fluid, or when well may be taking fluid, will be touched after cement has set to verify proper location.
6. Mud must be placed between plugs. Minimum consistency of plugging mud must be 9.2 lbs/gal. Brine is to be utilized for mixing mud where possible.
7. Within 15 days after plugging work is completed, file Subsequent Report of Abandonment, form 9-331, in quintuplicate with District Supervisor, U.S.G.S., Drawer 600, Farmington, New Mexico 87499-00600. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
8. All permanently abandoned wells are to be marked with a permanent monument, on which has been stenciled or beaded the well name, well number, and well location by quarter-quarter, section, township, and range. The monument is to be of steel pipe, not less than four inches in diameter, cemented permanently in the ground, and extending four feet above general ground level. The top should be closed with a screw cap, welding, or a cement plug.
9. After plugging work is completed:
 - a. Fill all pits, rat hole and cellar.
 - b. Clean well location of all equipment, concrete bases, pipe, junk and trash.
 - c. Cut or remove tie downs.
 - d. If last well on lease, and no additional drilling is contemplated, fill tank battery pits, remove battery equipment, and clean and level battery location.
 - e. Accomplish surface restoration as specified by the surface management agency or land owner.

All above are minimum requirements. The Subsequent Report of Abandonment will not be approved and the period of liability under the bond of record terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

10. *Cover the 7" casing shoe by adding a cement plug from 200' to 100', inside and outside of the 4 1/2" casing. Cement may be placed in the annulus through perforations at 200' or by braden head squeez.*