

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N M 13187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

T.L. MORRIS

9. WELL NO.

T.L. MORRIS # 1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 1 SE 1 SEC. 2  
T16N-85W

12. COUNTY OR PARISH

13. STATE

MC KINLEY

N MEXICO

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

T.L. MORRIS

3. ADDRESS OF OPERATOR

P.O. BOX 1140, FARMINGTON, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

330 FEL 330 FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6504 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WELDED 4 1/2 COLLAR ON TO 4 1/2 CASING, SCREWED VALVE IN AND RIGGED UP WIRELINE TO PERFORATE 4 1/2 CASING. RAN 2 SHOTS TO 1350' AND PERFORATED. PULLED WIRELINE OUT AND PRESSURED UP TO 1500 P.S.I. WELL WOULD NOT BREAK DOWN. RAN 2 MORE PERFORATING SHOTS TO 1100' AND WELL WOULD STILL NOT BREAK DOWN UNDER 1500 P.S.I. TIED CEMENT TRUCK TO BACK SIDE AND SQUEEZED 30 SX CLASS C CEMENT BEHIND 4 1/2 CASING AND DOWN SURFACE PIPE. SHUT IN AT 250 PSI. PUT UP MAST AND RAN 1" TUBING DOWN 4 1/2 CASING TO 1340'. CIRCULATED 125 SX CLASS C CEMENT TO SURFACE LEAVING 4 1/2 CASING TOTALLY FILLED WITH CEMENT. PULLED 1" TUBING. CUT OFF WELL HEAD AND ERECTED DRY HOLE MARKER WITH ALL PERMANENT DATA. LEVELED WELL SITE AND PUT IN BERMS ON ROAD WHERE SHOWN BY BLM REPRESENTATIVE.

Approved as to accuracy of the well log.  
Location and depth of well and  
surface restoration is certified.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

RECEIVED

APR 08 1987

OIL CON. DIV  
DIST. 3

APPROVED

DATE 4-7-87

APR 07 1987

AREA MANAGER  
FARMINGTON RESOURCE AREA