NO. OF COPIES HEE!	IVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
0		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR/ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE	KE40E3. 1	AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS A
LAND OFFICE			(7/.
OIL	•	•	
TRANSPORTER GAS			P
OPERATOR	Į		
PRORATION OFFICE			
Operator			
Paul Slayton			
Address			
P. O. Box 1936	, Roswell, New Mexic	eo 88 201	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	• 🔲	
Change in Ownership	Casinghead Gas Condens	sate 🔲	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND I	Well No.; Pool Name, Including Fo	emation Kind of Lease	Lease No.
_		St	lorFee Fee
Bullseye	13 Marcelina-D	Jakota .	
Location	Courth	1650	Fost
Unit Letter 0 : 330	Feet From The South Line	e andFeet From 1	rhe East
	2 (2)	low was Make	nlev County
Line of Section 13 Tow	mahip 16N Range 1	LOW , NMPM, McKi	nley County
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	and come of this form is to be sent!
Name of Authorized Transporter of Oil	or Condensate		
Permian Corpora	tion	202 Pet. Plaza Blo	lg. Farmington, NM
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro-	ned copy of this form is to be sent/
		!	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	PN .
give location of tanks.	0 13 16N 10W	No	
	that are from any other lease or pool	give commingling order number:	
	th that from any other lease or pool, a	8144 Codiminating and in the contract of the codiminating and codiminating	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	$on = (X) \mid X$	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-20-81	7-20-81	1758	1758
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 7164 GR	Dakota "A"	1732	1724
	Danota A	11)2	Depth Casing Shoe
Perforations	1000 1000		1726
Open Hole	1/32-1/50		1/20
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	64	50 sx.
7 7/8	5 1/2	1726	205 sx
	2 3/8	1724	
			<u> i</u>
V. TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be at	fter recovery of total volume of load oil	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(ft, etc.)
7-6-81	7-20-81	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Teet 24 hours	20#	Open	
		Water - Bbls.	Gas-MCF
Actual Prod. During Test	011-Bbls.	8.2	TSTM
12.3 bbls.	701		
		CATA STA	
GAS WELL		Bbis. Condensate/MMCF	Cravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	anti- Contambus March	1
		Casing Pressure (Shut-in)	Chake Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Costud Statement Connectivity	<u>, </u>
		1 De la contraction de la cont	N /
CERTIFICATE OF COMPLIAN	CE	OIL CONSERY	ATION COMMISSIONON
Cantill tollia of Come and		1 1000 1000	/ 1111 2/1301
t hander camilly shad sha miles and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied t	with and that the information given		
above is true and complete to the	e best of my knowledge and belief.	8Y	ANY T CHANGE SHEEPINGS NOT
		TITLE Griginal Signed by FRA	ANK T. CHAVEZ SUPERVISOR DISTRIC
	_	11	
	7	This form is to be filed in	compliance with MULZ 1104.
There Fla	temizar	11	anscess or deline or deepens
	lature)	well, this form must be accomp tests taken on the well in acco	seing by a labilition of the design.
Geologis	st	tests taken on the west in sect	ust be filled out completely for allow
	itle)	able on new and recompleted w	reils.
(1.			

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

7-21-81