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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

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DIST. 3

7. Unit Agreement Name

8. Farm or Lease Name: Bullseye

9. Well No.: 15

2. Name of Operator: Paul Slayton

3. Address of Operator: P O Box 1936, Roswell, New Mexico 88201

10. Field and Pool, or Wildcat: Marcelina-Dakota

4. Location of Well

UNIT LETTER P LOCATED 330 FEET FROM THE So. LINE AND 330 FEET FROM THE East LINE OF SEC. 13 TWP. 16N RGE. 10W NMPM

12. County: McKinley

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
4-30-81	5-5-81	11-1-81	7187 GR	7187

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1795'	1795'		→	0-1795'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: Open Hole 1734-1795'

25. Was Directional Survey Made: yes

26. Type Electric and Other Logs Run: Ind. Electrical, Gamma Ray, Compensated Density, Caliper

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	#32	65'	12-1/4"	50 sks Cmt to surface	None
5-1/2"	#15.5	1734.9'	7-7/8"	205 sks "	"

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1735'	

31. Perforation Record (Interval, size and number)

Open Hole 1734-1795'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
frac. 1734-1795'	20,000# 10-20 mesh sand
	500 gal 15% acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
11-1-81	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
11-1-81	24 hrs	-		9.2	5	18	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
-	-0-					42

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Used for heater fuel only

Test Witnessed By: Roger Slayton

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul Slayton TITLE Operator DATE 11-5-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout Surface	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 100	T. McCracken
T. San Andres	T. Simpson	T. Gallup 906	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn 1700	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 1738	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet. .....

No. 2, from..... to..... feet. .....

No. 3, from..... to..... feet. .....

No. 4, from..... to..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	100	100	Point Lookout				
100	330	230	Satan Tongue				
330	486	156	Hasta Sand				
486	788	302	Crevasse Canyon				
788	818	30	Upper Hospah				
818	906	88	Lower Hospah				
906	1050	144	Massive Gallup				
1050	1700	650	Greenhorn				
1700	1738	38	Graneros				
1738	TD		Dakota "A"				